LATVENERGO CONSOLIDATED AND LATVENERGO AS UNAUDITED CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE FIRST 6 MONTHS OF 2026

Latvenergo

CONTENTS

Management Report

Unaudited Condensed Interim Financial Statements*

FINANCIAL CALENDAR

30. 11. 2026.
Condensed Consolidated Interim Financial Statements for the first 9 months of 2026 (unaudited)

26. 02. 2027.

Latvenergo Consolidated and Latvenergo AS Condensed Financial Statements for 2026 (unaudited)

CONTACT DETAILS FOR INVESTOR RELATIONS

E-mail: investor.relations@latvenergo.lv

DISCLAIMER

The financial report includes future projections that are subject to risks, uncertainties and other important factors beyond the control of Latvenergo Group; therefore, the actual results in the future may differ materially from those stated or implied in the future projections.

The report has been prepared in Latvian and in English. In the event of any discrepancies between the Latvian and the English reports, the Latvian version shall prevail.

Website: http://www.latvenergo.lv

** Financial Statements include* Latvenergo *consolidated and Latvenergo AS financial information prepared in accordance with the International Financial Reporting Standards (IFRS) Accounting Standards as adopted by the European Union*

Highlights

In the Baltics, electricity prices were affected by colder weather at the beginning of the year and renewable energy generation.

In 1H 2026, electricity spot prices in the Baltics were on average 15% higher, reaching 92–104 EUR/MWh. Meanwhile, the average price of natural gas at the TTF (front month) reached 40 EUR/MWh, which is 7% lower than in the respective period a year ago. The price of CO_2 emission allowances (EUA DEC futures) increased by 6%, reaching 77 EUR/t.

Latvenergo Group produced 27% of the total electricity generated in the Baltics.

In 1H 2026, electricity output at Latvenergo Group's plants reached 3.3 TWh, which is 28% more than in the respective period a year ago. Electricity generation at solar (SPPs) and wind (WPPs) power plants increased substantially, driven by expanding generation capacities. The amount of electricity generated at SPPs and WPPs increased nearly 11-fold, reaching 0.6 TWh. Meanwhile electricity generation at the Daugava hydropower plants (HPPs) decreased by 4% compared to the respective period a year ago, reaching 1.6 TWh. In the reporting period, inflow in the Daugava River was 24% below the long-term average and 4% lower than a year earlier. Due to colder weather at the beginning of the year, the amount of electricity generated at the Latvenergo AS combined heat and power plants (CHPPs) increased by 28%, reaching 1.1 TWh. The operation of the CHPPs is adjusted to the conditions of the market. Due to higher demand, the amount of heat energy generation increased to 1.2 TWh, which is 31% more compared to the respective period a year ago.

Latvenergo operates in all energy trade segments in Latvia, Lithuania and Estonia.

918 thsd. customers	81 thsd. customers
3.1 TWh of electricity sold to Baltic retail customers	1.4 TWh of natural gas sold to Baltic retail customers

In 1H 2026, the Group supplied 4.6 TWh of electricity and natural gas to Baltic retail customers, which is 12% more than in the respective period a year ago. The number of Latvenergo customers increased in both the electricity and natural gas segments. We have more than 918 thousand electricity customers (+1%), and 313 thousand of them are outside Latvia. The number of natural gas customers reached about 81 thousand at the end of June (+15%).

EBITDA growth is driven by new solar and wind generation.

MEUR

941.8	284.6	144.6	5,259.6
REVENUE	EBITDA	PROFIT	ASSETS

In 1H 2026, Latvenergo Group's revenue was 11% or EUR 95 million higher than in the respective period a year ago. The increase was mainly driven by higher sales volumes of natural gas, electricity, and thermal energy due to colder weather conditions at the beginning of the year, as well as the increase in distributed electricity.

The Group's EBITDA increased by 5%, mainly attributable to several factors: the increase in electricity generation from new solar and wind power plants, increased output from Latvenergo AS combined heat and power plants (CHPPs) driven by colder weather conditions and significantly more operation in cogeneration mode, and higher distributed electricity volumes.

Latvenergo Group continues to expand its renewable energy capacity in the Baltics.

In 1H 2026, the total amount of investment reached EUR 256 million, 35% less than in the same period last year, as the development of solar and wind power park projects launched in previous years approaches completion. More than 1/2 of it or EUR 134 million were allocated to new wind generation capacities. At the end of the reporting period, the Group's newly installed renewable energy capacities in the Baltics reached 937 MW, while wind and solar parks with a total capacity of 207 MW were under construction. The total approved portfolio of new renewable energy projects comprised 1,144 MW. As of the end of June, seven BESS projects with a total capacity of 233.4 MW / 551.2 MWh are in the development stage, with EUR 21 million invested in the reporting period.

1H 2026 events

JANUARY

Contracts are signed with advisors for the acquisition of Telia Company AB stakes in Tet and LMT; the advisors begin work.

FEBRUARY

Latvenergo joins the European Union's LIFE environmental and climate programme project to improve the ecological condition of rivers.

As of 1 February 2026, Sadales tīkls AS provides its customers with 15-minute interval data recording of both electricity consumed and electricity fed into the grid.

MARCH

Latvijas Mobilais Telefons (LMT) and Latvenergo AS launch a research project aimed at developing a technology, unique in Latvia, for the automatic detection and identification of birds at wind power plants.

An artificial intelligence assistant was developed by Latvenergo AS for the company's electronic procurement and qualification system.

APRIL

On April 25, 2026, Gundars Ruža stepped down from his positions as Member of the Supervisory Board of Latvenergo AS and Member of the Audit Committee of Latvenergo AS. The Supervisory Board of Latvenergo AS will continue operating with four members until a new Supervisory Board member is appointed through the selection process.

Elektrum Drive is the first in Latvia to enable payment card transactions at charging stations without the need to use a mobile application.

1H 2026 events

MAY

As part of the Latvenergo AS fish resource restoration programme, more than 500,000 salmon and sea trout juveniles have been released into the Daugava River.

Latvenergo's trading brand Elektrum has refreshed its visual identity, unifying its operations across all Baltic countries under a single, recognisable symbol: amber.

JUNE

Latvenergo AS secures long-term liquefied natural gas (LNG) supply rights at the KN Energies LNG terminal.

On 9 June 2026, Edijs Šaicāns is appointed as a member of the Sadales tīkls AS Supervisory Board for a five-year term.

Latvenergo AS issues EUR 300 million in 7-year green bonds with a 1.3% yield. The proceeds will be used to develop renewable energy generation capacity.

The Latvenergo AS Supervisory Board approves a further five-year term for CEO Mārtiņš Čakste and Board Member Dmitrijs Juskovecs, effective from 3 January 2027.

JULY

25 Latvian general education schools will receive modern physics classroom equipment worth EUR 12,000 each as part of a competition organized by Latvenergo AS, in cooperation with the foundation Mission Possible.

AUGUST

On 6 August 2026, the Supervisory Board of Sadales tīkls AS approves Elīna Jansone as a member of the company's Management Board.

Using funding from the EU Recovery Fund's REPowerEU programme, Sadales tīkls AS completes a new 110/20 kV transformer substation in Smiltene.

On 22 August 2026, a severe storm with wind gusts exceeding 30 m/s caused extensive damage to Latvia's transmission and distribution networks, resulting in power supply disruptions for a significant number of customers nationwide.

Latvenergo Group in Brief

Latvenergo Group is one of the largest power suppliers and energy generators in the Baltics, operating in electricity and thermal energy generation and trade, natural gas trade, supply of products and services related to electricity consumption and energy efficiency, and electricity distribution services.

Latvenergo Group is comprised of a set of commercial enterprises, where the decisive influence is held by the parent company Latvenergo AS. All shares of Latvenergo AS are owned by the state and held by the Ministry of Economics of the Republic of Latvia. For more details, please see Note 9 attached to this report.

Latvenergo Group divides its operations into two operating segments: 1) generation and trade and 2) distribution. This division was made according to the internal organisational structure, which forms the basis for regular performance monitoring, decision-making on resources allocated to segments and their performance measurement. From a commercial point of view, each segment is managed differently.

The generation and trade segment

- comprises electricity and thermal energy generation operations, electricity and natural gas trade in the Baltics and administration of mandatory procurement in Latvia.

Latvenergo

elektrum

Enerģijas publiskais tirgotājs

Liepājas enerģija

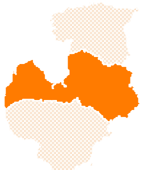
Latvijas vēja parki

Dzīvo Latvijas mežos

Renewable energy projects

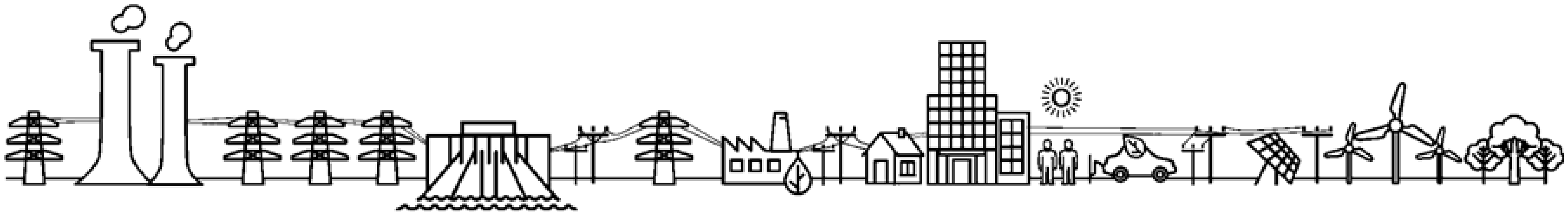
elektrum next

The distribution segment



- provides electricity distribution services in Latvia. Sadales tīkls AS is the largest state distribution system operator, covering approximately 99% of the territory of Latvia. Distribution system tariffs are approved by the Public Utilities Commission (PUC).

ST



Latvenergo Group's Strategy

The European Union has prioritised issues pertaining to climate and environmental change, as well as digitalization. These priorities follow the European Commission's Communication on the European Green Deal of 2019, which focuses on the use of renewable energy sources (RES) and progress towards climate neutrality by 2050.

Taking into account the climate and energy policy settings and the significant changes they bring to the energy sector, at the end of 2021, the Cabinet of Ministers (CM) approved the general strategic objective for Latvenergo AS:

promote the competitiveness and growth of climate-neutral Latvia and increase the value of Latvenergo Group in the domestic market in the Baltics and beyond through developing and providing goods and services in the energy and related business value chains in a sustainable, innovative and economically sound manner and the effective management of resources and infrastructure that are strategically important for the country's development and security.

In March 2022, Latvenergo Group's medium-term strategy for 2022–2026, with strategic operational and financial objectives, was approved by the Supervisory Board of Latvenergo AS.

The strategy was developed in accordance with the guidelines on corporate governance of state-owned enterprises set by the Organization for Economic Cooperation and Development. Taking into account the general strategic objective set by the shareholder, the strategic priorities of Latvenergo Group were defined, which are further detailed in specific objectives. During the development phase of the strategy, extensive discussions were held in thematic working group sessions, which involved both the Group's employees and external experts. An online seminar was held to identify the Group's stakeholders' vision for the Group's development.

Latvia 2030 - Sustainable Development Strategy of Latvia outlines the need to promote the country's energy independence, and this goal can be achieved by developing the potential of renewable energy. The importance of energy dependence grew significantly after Russia's invasion of Ukraine, as the geopolitical situation in the region changed.

The financial objectives of the Strategy are divided into four groups: profitability, capital structure, dividend policy, and other targets.

The financial objectives are set to ensure:

- ambitious, yet achievable profitability, which is consistent with the average ratios of benchmark companies in the European energy sector and provides for an adequate return on the business risk;
- an optimal and industry-relevant capital structure that limits potential financial risks;
- an adequate dividend policy that is consistent with the planned investment policy and capital structure targets;
- an investment-grade credit rating to secure funding for the strategy's ambitious investment programme.

The Group's financial objectives

Target group	Ratio	Year 2026
Profitability	Return on equity (ROE) excluding distribution*	> 7%
Capital structure	Adjusted FFO / Net debt ratio	> 25%
Dividend policy	Dividend payout ratio	> 64%
Other	Moody's credit rating	≥ Baa3

* The profitability of the regulated services provided by the Group is determined by the Public Utilities Commission. The most significant share in the Group's regulated services is the distribution service. When evaluating the fulfilment of the ROE target, the Group's return indicator will be assessed, excluding the regulated return on the distribution service – ROE excluding distribution.

Latvenergo Group's Strategy

The Group's strategic objectives

GENERATION

Expand and diversify the generation portfolio with green technologies.

The aim is to grow the renewable energy source (RES) generation portfolio, focusing on WPP and SPP:

- 2026: constructed or acquired WPP and SPP with total capacity of 600 MW;
- 2030+: constructed or acquired WPP and SPP with total capacity of 2,300 MW.

The objective also provides for:

- increasing the Daugava HPPs' asset value, guaranteeing their safe operation in the long run;
- ensuring stable, efficient and economically viable operation of the CHPPs in the long run.

TRADE

Strengthen the position of *Elektrum* as the most valuable energy trader in the Baltics.

The goal is to increase the customer portfolio by 15% compared to the year 2020; promote microgeneration, electrification, energy efficiency and product innovation.

ELECTROMOBILITY

Develop electrification of the transport sector.

The objective is to develop a public charging network in the Baltics:

- 2026: 1200-1,500 charging ports;
- 2030+: about 3,000 charging ports.

DISTRIBUTION

Ensure a sustainable and economically viable distribution service and improve the security and quality of electricity supply.

The objective is to systematically and cost-effectively improve the quality and security of electricity supply:

- SAIDI reduced to 164 min. in 2026;
- SAIFI reduced to 1.92 times in 2026.

It also envisages the creation of a two-way network for the development of microgeneration and the implementation of digital transformation and efficiency measures.

By implementing the strategy of Latvenergo Group, we plan to prevent CO_2 emissions* in this amount:

- **2026: 2.6 million tonnes**
- **2030: 17.8 million tonnes**

UN Sustainable Development Goals set as a priority and relevant to the Group's core business

In addition, the Group plans to develop innovative products, services and processes that are relevant to the Group's priority Sustainable Development Goals (SDGs). This target provides for the introduction of a culture of innovation in the Group, which supports: 1) research and development of innovative technologies; 2) development and implementation of innovative products and services, business directions and models; 3) systematic and continuous innovation to increase the efficiency of technological and corporate processes.

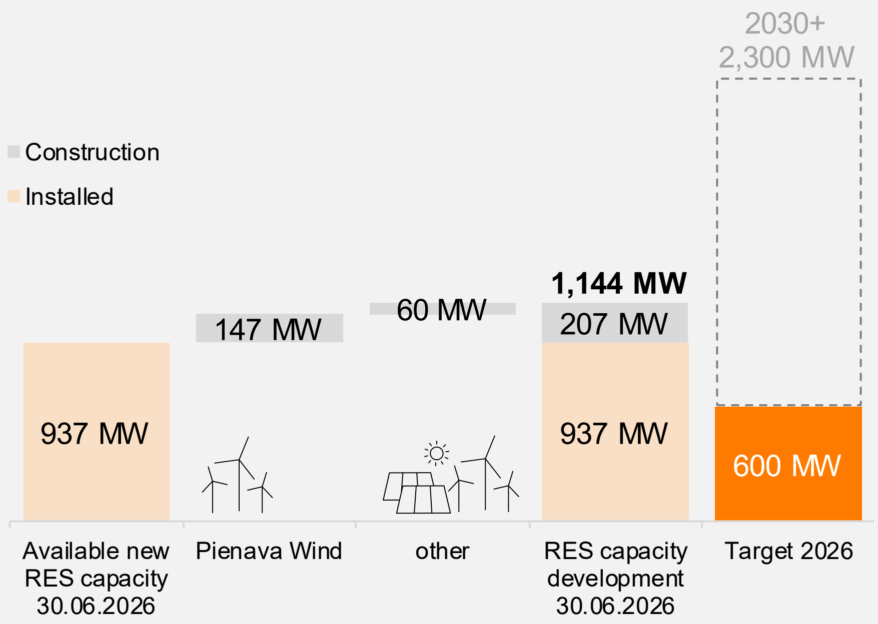
* the calculation is based on the assumption that the green energy generated by Latvenergo's new capacity replaces the same amount of energy that would be produced using coal or fuel stone

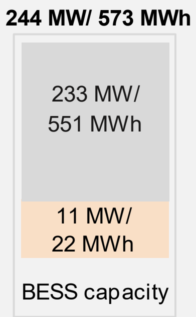
Latvenergo Group's Strategy

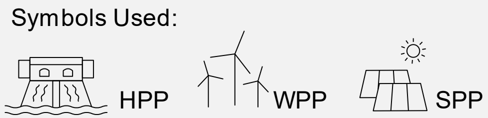
Progress of the Group's strategic objectives

GENERATION

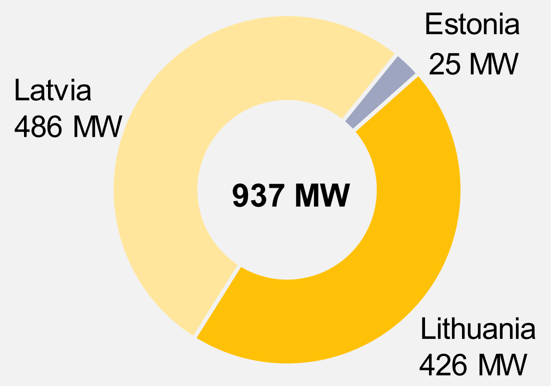
Development of RES generation capacity



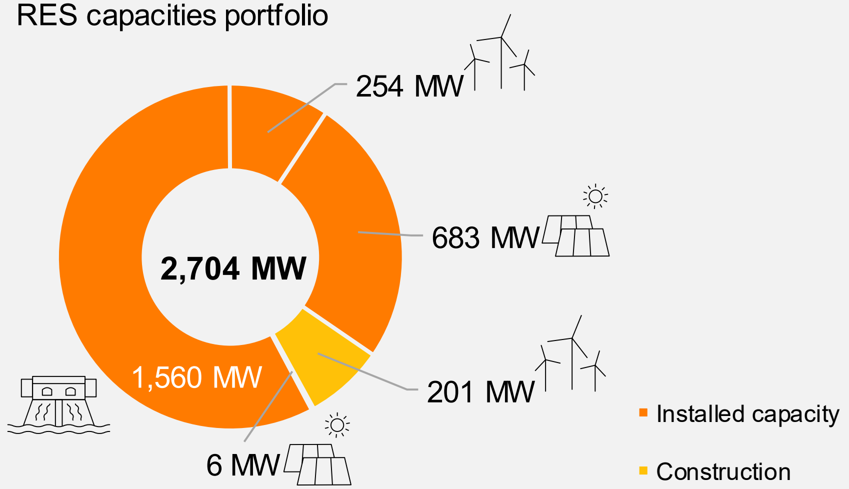




Geolocation of newly constructed RES capacities



RES capacities portfolio

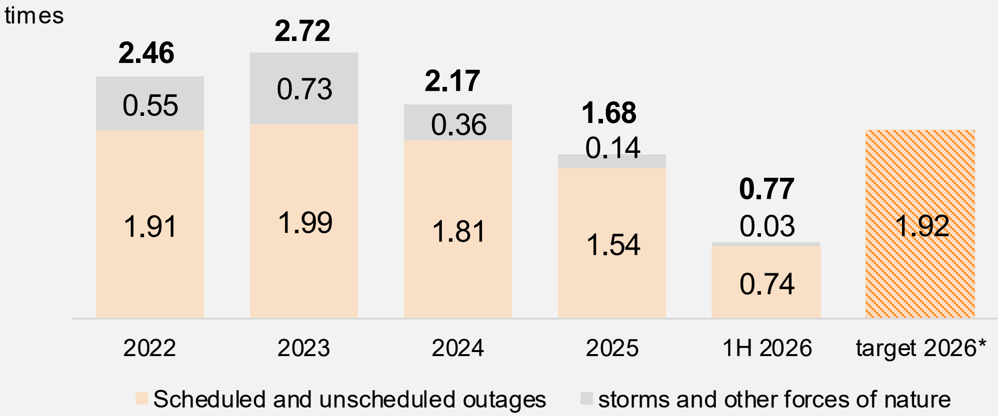


Latvenergo Group's Strategy

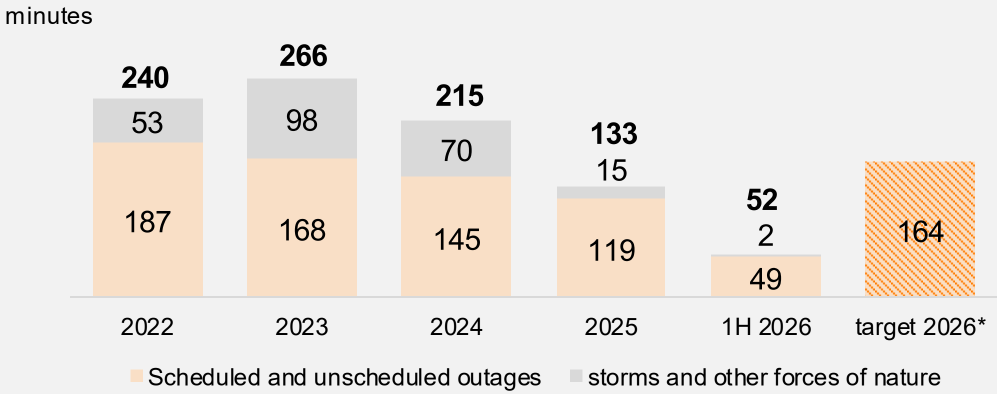
Progress of the Group's strategic objectives

DISTRIBUTION

SAIFI



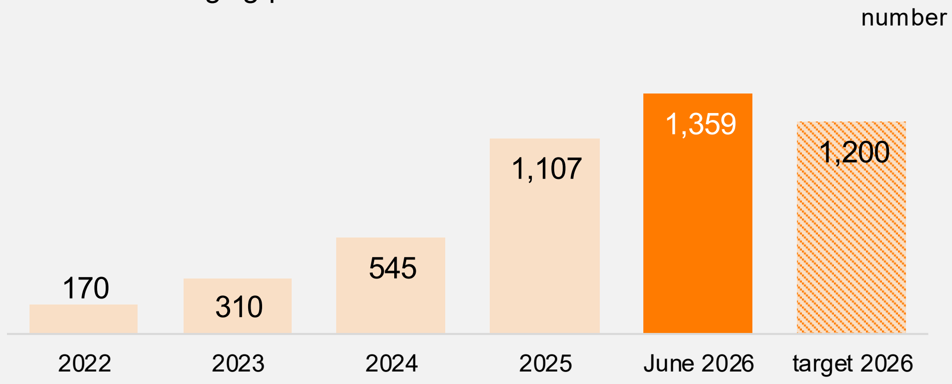
SAIDI



* *Excluding mass damage caused by storms and other forces of nature*

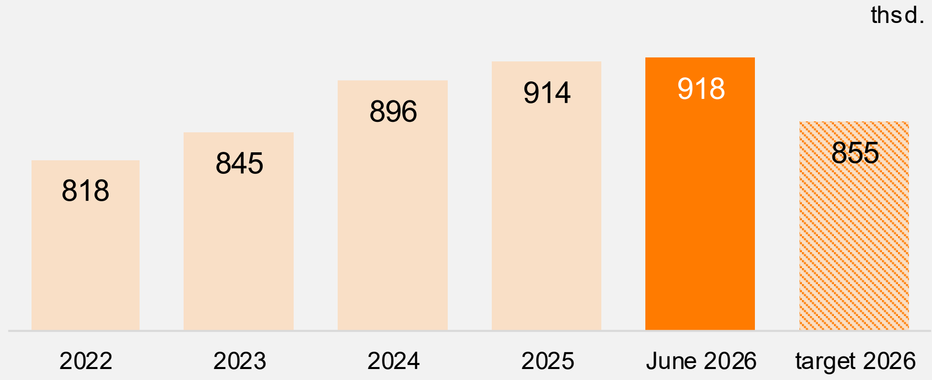
ELECTROMOBILITY

Charging ports**



TRADE

The number of *Elektrum* electricity customers



** *Target 2026: 1,200-1,500 installed/ acquired charging ports at the end of the reporting period*

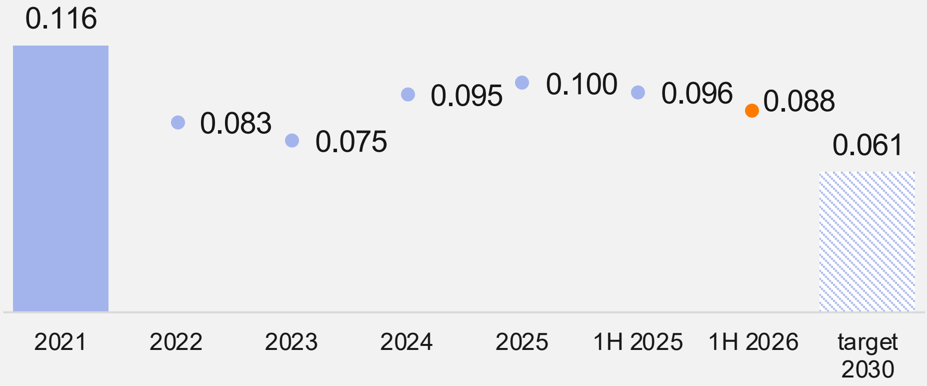
Latvenergo Group's Strategy

Progress of the Group's strategic objectives

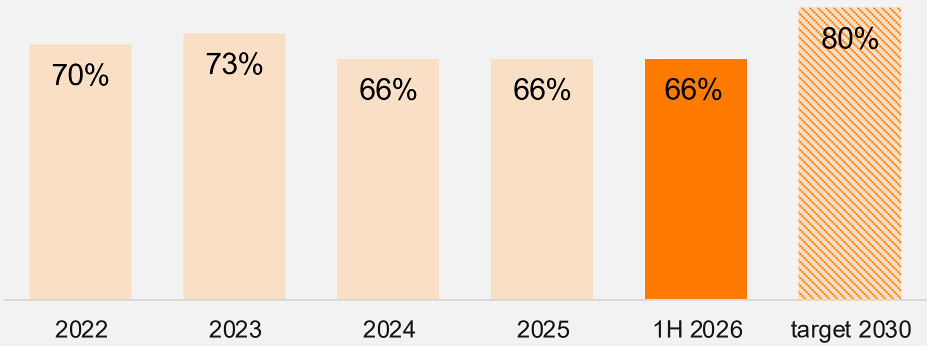
SUSTAINABLE DEVELOPMENT OBJECTIVES

Scope 1 GHG emissions reduction

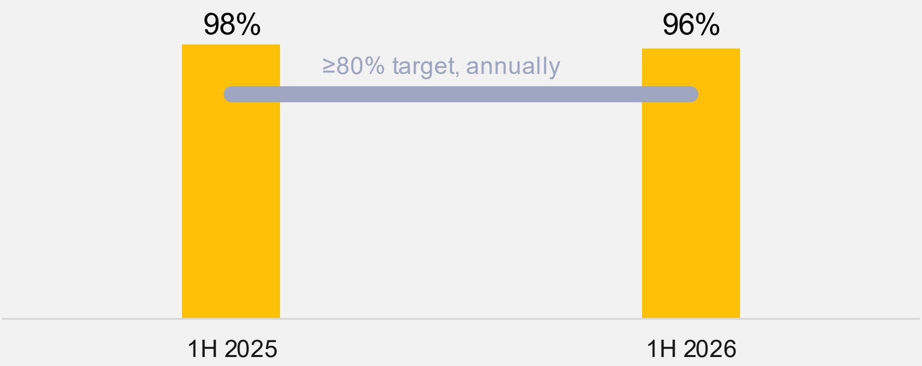
Electricity generation – specific emissions, t CO_2/MWh



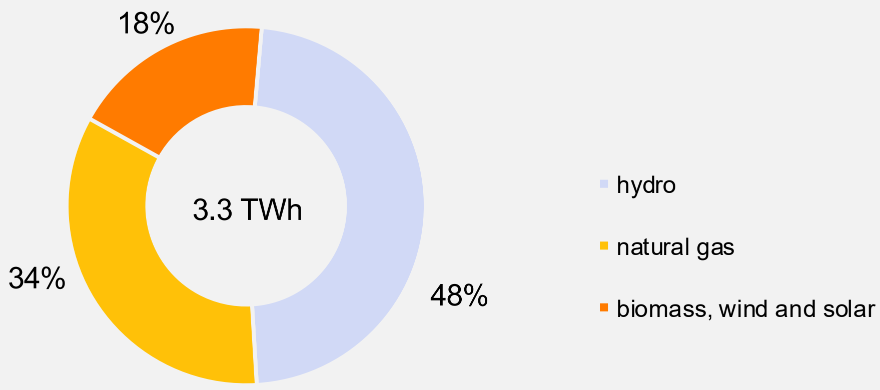
Share of electricity generated from RES



Investments in EU Taxonomy-aligned activities



Energy resources used in electricity generation



Latvenergo Group Key Performance Indicators

Latvenergo Group Operational Figures

		1H 2026	1H 2025	1H 2024	1H 2023	1H 2022
Retail electricity sales[1)]	GWh	3,141	3,182	3,341	3,089	2,643
Retail natural gas sales	GWh	1,409	892	619	445	518
Electricity generation	GWh	3,336	2,603	3,531	3,520	2,253
Thermal energy generation	GWh	1,198	916	1,045	969	1,092
Number of employees		3,368	3,400	3,492	3,473	3,201
Moody's credit rating		Baa2 (stable)	Baa2 (stable)	Baa2 (stable)	Baa2 (stable)	Baa2 (stable)

Latvenergo Group Financial Figures

		1H 2026	1H 2025	1H 2024	1H 2023	1H 2022
Revenue	MEUR	941.8	847.1	955.4	1,167.5	744.6
EBITDA [2)]	MEUR	284.6	271.7	393.7	344.7	226.5
Profit for the period	MEUR	144.6	135.3	252.5	222.5	141.9
Assets	MEUR	5,259.6	4,471.3	4,107.9	4,183.6	3,947.4
Equity	MEUR	3,035.9	2,969.5	2,995.6	2,811.2	2,552.6
Net debt [2)]	MEUR	1,372.1	843.1	512	420	829
Adjusted funds from operations (FFO) [2)]	MEUR	210.6	177.7	301.8	315.8	161.8
Capital expenditure	MEUR	255.5	391.8	174.8	85.1	56.2

Latvenergo Group Financial Ratios

	1H 2026	1H 2025	1H 2024	1H 2023	1H 2022
Return on equity (ROE) [2)]	6.9%	5.2%	13.1%	9.9%	6.8%
Return on equity (ROE) excluding distribution [2)]	11.1%	8.7%	17.9%	15.2%	11.3%
Adjusted FFO / net debt	35%	57%	109%	79%	29%
Net debt / EBITDA [2)]	2.4	1.5	0.7	1.3	2.5
EBITDA margin [2)]	27%	29%	36%	21%	21%
Return on assets (ROA) [2)]	4.3%	3.6%	9.2%	6.5%	4.3%
Return on capital employed (ROCE) [2)]	6.2%	5.7%	12.7%	8.8%	5.3%
Net debt / equity [2)]	45%	28%	17%	15%	32%

1) Including operating consumption
2) Formulas are available on page 27

Operating Environment

Latvenergo Group's operations and performance are affected by various global and regional factors, including electricity and natural gas prices. In 1H 2026:

- the Nord Pool system price more than doubled, while the electricity price in Latvia increased by 18%
- the price of natural gas at the TTF (the Dutch natural gas virtual trading point) decreased by 7% compared to the respective period a year ago

Baltic electricity prices were affected by colder weather at the beginning of the year and renewable energy generation

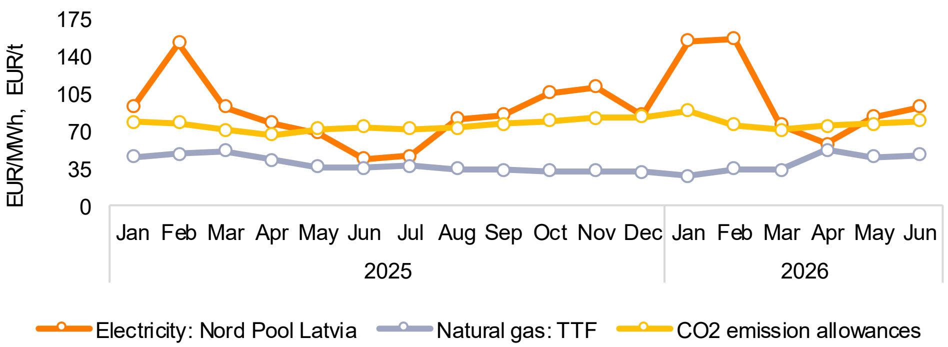
In 1H 2026, electricity price dynamics in the Baltics were mainly driven by weather conditions, changes in demand, and fluctuations in renewable generation. In Q1, prices increased due to colder weather, higher electricity demand, and lower hydropower availability in the Nordic countries, which remained 22 TWh below the long-term average through June. At the beginning of Q2, prices decreased as warmer weather reduced consumption and renewable generation increased. In May and June, prices increased again due to lower wind generation and reduced availability of Nordic nuclear power plants. The increase was partly offset by seasonally higher solar generation and increased electricity imports from the Nordic countries. Overall, renewable generation in the Baltics increased by 18% in 1H 2026, including a 20% increase in wind generation and a 54% increase in solar generation compared to the respective period a year ago.

Average electricity price in Nord Pool regions (monthly), EUR/MWh

Region	1H 2026	1H 2025	Δ, %
System price	79.3	36.2	119%
Latvia	102.6	87.3	18%
Lithuania	104.1	86.5	20%
Estonia	91.6	86.0	6%
Poland	110.5	101.5	9%
Sweden	67.3	32.2	109%
Finland	71.6	38.7	85%
Denmark	100.1	82.5	21%
Norway	84.8	38.3	121%
Germany	98.6	91.1	8%
France	61.4	67.4	(9%)
Great Britain	104.6	99.2	5%

Due to colder weather at the beginning of the year, in 1H 2026, electricity consumption in the Baltic states increased, reaching 14.7 TWh, which is 8% more than in the respective period a year ago. Meanwhile, the total amount of electricity generated in the Baltics increased by 9%, reaching 12.6 TWh. The increase was mainly driven by 25% higher generation in Latvia, reaching 4.0 TWh, and 10% higher generation in Lithuania, reaching 5.8 TWh. Electricity generation in Estonia decreased by 12%, reaching 2.7 TWh.

Energy resource prices



Operating Environment

The natural gas price is lower

Natural gas is the main fuel resource in the Latvenergo AS CHPPs' operation. In the reporting period, the average price of natural gas at the TTF (front month) reached 40 EUR/MWh, which is 7% lower than a year earlier. In 1H 2026, natural gas prices were mainly affected by variable weather conditions in Europe, the development of RES, and geopolitical risks in the Middle East. Colder weather and lower RES generation increased demand for natural gas at the beginning of the year, while in spring, as temperatures rose and RES generation increased, demand for natural gas declined. In 1H 2026, the average fill rate of natural gas storage facilities, according to Gas Infrastructure Europe data, was 38% (in 1H 2025: 46%). Towards the end of the reporting period, prices declined following a temporary US-Iran ceasefire and the resumption of LNG vessel traffic through the Strait of Hormuz. However, lower EU gas storage levels and competition from Asian markets kept the market sensitive to supply disruptions.

The dynamics of the natural gas market are linked with the oil market and other energy resource markets. In 1H 2026:

- The average price of Brent crude oil futures decreased by 15%, comprising 84 USD / bbl. Oil prices were mainly affected by higher oil production in the US and by OPEC+ countries, concerns over global demand, and geopolitical risks in the Middle East. In Q1 2026, increased supply and weaker demand forecasts lowered prices, while later supply disruptions through the Strait of Hormuz and conflict escalation risks pushed prices higher. Towards the end of the reporting period, a temporary US-Iran ceasefire, resumed vessel traffic, and increased oil supply contributed to a decline in prices.
- The average price of CO_2 emission allowances (EUA DEC futures) was 6% higher, reaching 77 EUR / t. In the reporting period, the increase in emission allowance prices was mainly driven by colder weather at the beginning of the year in Europe, which raised energy demand and fossil fuel consumption. In spring, warmer weather and higher RES generation reduced demand for emission allowances. Prices were also affected by energy price fluctuations and expectations of EU Emissions Trading System reform. Towards the end of the reporting period, increased investor activity and electricity demand led to higher prices.

Latvenergo AS has not imported natural gas from Russia since 2022, switching to supplies of LNG from the U.S., Norway, and other countries. Until 2032, Latvenergo AS has secured the rights to make regular natural gas deliveries to the KN Energies LNG terminal at a volume of 6 TWh per year. From 2033 to 2044, Latvenergo AS has secured four LNG deliveries per year at the KN Energies LNG terminal. In 1H 2026, natural gas consumption in the Baltic states increased by 20% compared to the respective period a year ago.

Dividends

On 27 May 2026, Latvenergo AS held its ordinary shareholders' meeting, which approved the payment of EUR 141.0 million in dividends to the state from the company's 2025 profit, in two equal instalments, with EUR 35.3 million in corporate income tax payable accordingly. The first instalment of EUR 70.5 million was paid in June 2026, while the second will be paid by 30 November 2026. According to the law "On the state budget for 2026 and budgetary framework for 2026, 2027 and 2028", the projected dividend payout by Latvenergo AS in the year 2027 (for the reporting year 2026) amounts to EUR 144.0 million. Accordingly, corporate income tax is calculated and paid in accordance with laws and regulations.

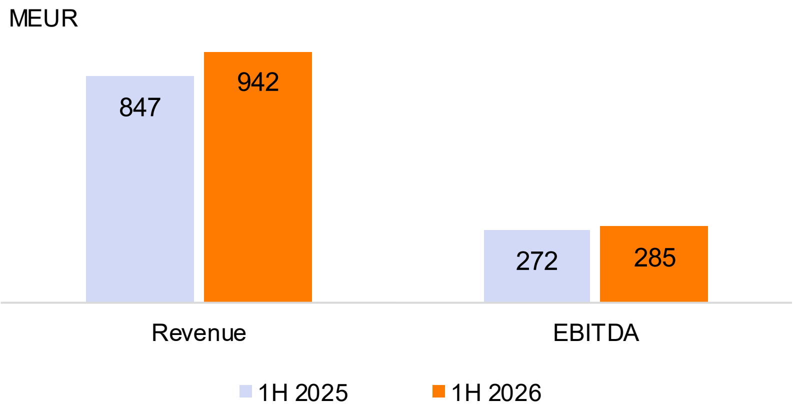
Financial Results

In 1H 2026, Latvenergo Group's revenue reached EUR 941.8 million, which was EUR 94.7 million or 11% more than in the respective period a year ago. The revenue increase was affected by EUR 83 million higher energy sales revenue. In 1H 2026, due to colder weather at the beginning of the year, the volume of natural gas sold increased almost 3-fold, heat energy sales increased by 31%, and electricity sales volume increased by 8%. Revenue growth was also positively affected by a higher volume of distributed electricity.

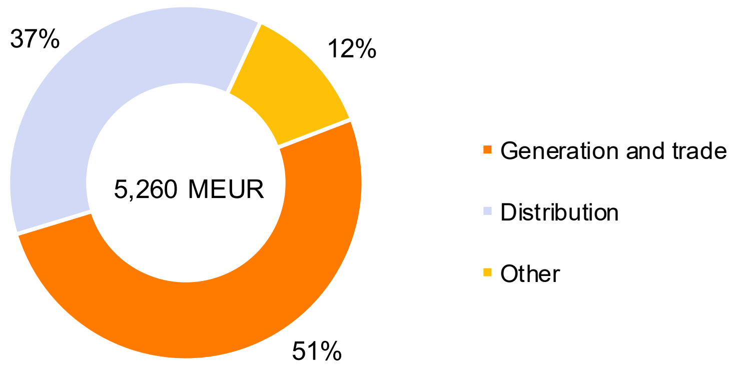
Latvenergo Group's EBITDA was EUR 12.9 million or 5% higher compared to 1H 2025, reaching EUR 284.6 million. This was mainly positively affected by an 11-fold higher amount of electricity generated at SPPs and WPPs, 28% higher output from Latvenergo AS CHPPs driven by colder weather conditions and significantly more operation in cogeneration mode, and 9% higher volume of distributed electricity. The Group's EBITDA was negatively affected by 4% lower generation at the Daugava HPPs due to lower water inflow. The Group's profit for the reporting period reached EUR 144.6 million.

Latvenergo Group financial figures		1H 2026	1H 2025	Δ	Δ, %
Revenue	MEUR	941.8	847.1	94.7	11%
EBITDA	MEUR	284.6	271.7	12.9	5%
Profit for the period	MEUR	144.6	135.3	9.3	7%
Assets	MEUR	5,259.6	4,471.3	788.3	18%

Revenue and EBITDA



Assets



Generation and Trade

Segment weight in Latvenergo Group

Revenue	**78%**
EBITDA	**69%**
Assets	**51%**
Employees	**30%**

In 1H 2026, generation and trade comprised Latvenergo Group's largest operating segment by revenue and EBITDA. The majority or 90% of the revenue of the segment was comprised of electricity, natural gas trade and related supply services revenue, while thermal energy revenue accounted for 10%.

In 1H 2026, the segment's revenue reached EUR 750.3 million, which was EUR 75.4 million more than in the respective period a year ago. Energy sales revenue increased by EUR 83 million. In 1H 2026, due to colder weather at the beginning of the year, the volume of natural gas sold increased by almost 3 times, heat energy sales increased by 31%, and electricity sales volume increased by 8%.

The segment's EBITDA was mainly positively affected by an 11-fold higher amount of electricity generated at SPPs and WPPs and by 28% higher output from Latvenergo AS CHPPs driven by colder weather conditions and significantly more operation in cogeneration mode. The segment's EBITDA was negatively affected by 4% lower generation at the Daugava HPPs due to lower water inflow.

In 1H 2026, the amount of electricity generated at the Group's power plants was sufficient to meet the electricity needs of all its customers. The total volume of electricity generated at Latvenergo Group's plants amounted to 3.3 TWh, which corresponded to 106% of the amount of electricity sold to retail customers (in 1H 2025: 82%).

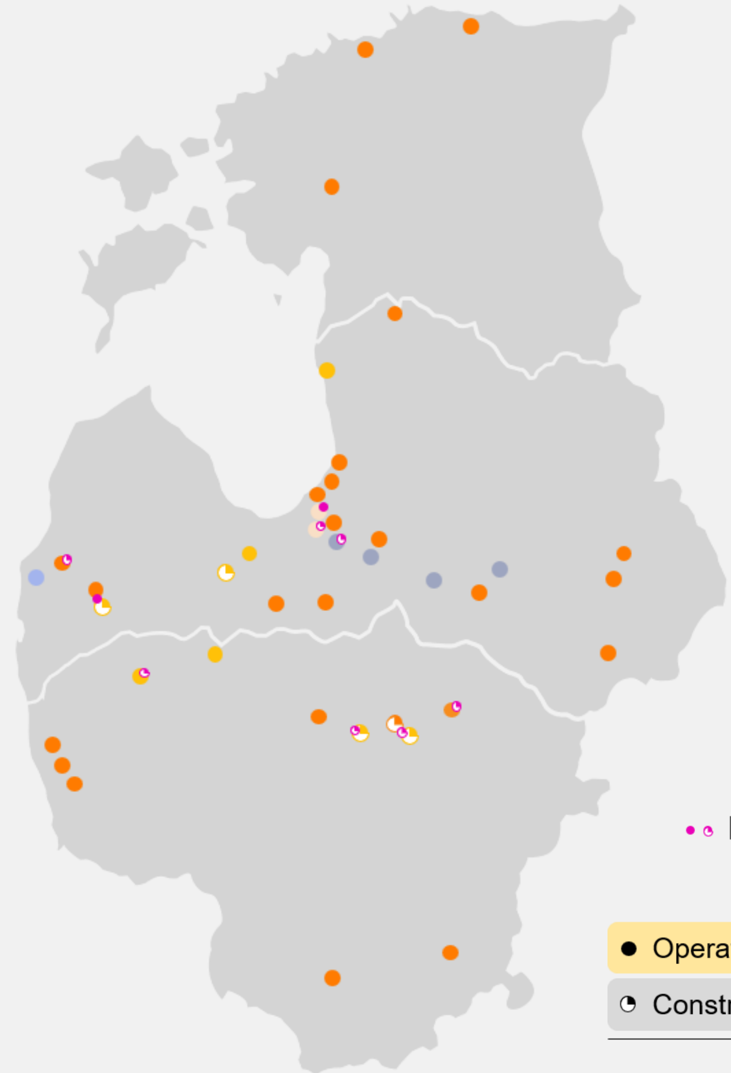
Operational figures		**1H 2026**	**1H 2025**	**Δ**	**Δ, %**
Electricity customers	thsd.	918	911	7	1%
Electricity supply	GWh	4,868	4,522	346	8%
*Retail**	*GWh*	*3,141*	*3,182*	*(41)*	*(1%)*
*Wholesale***	*GWh*	*1,727*	*1,340*	*387*	*29%*
Natural gas customers	thsd.	81	70	10	15%
Natural gas supply	GWh	3,550	1,287	2,264	176%
Retail	*GWh*	*1,409*	*892*	*517*	*58%*
Wholesale	*GWh*	*2,141*	*394*	*1,747*	*443%*
Electricity generation	GWh	3,336	2,603	732	28%
HPPs	*GWh*	*1,590*	*1,650*	*(60)*	*(4%)*
CHPPs	*GWh*	*1,135*	*887*	*248*	*28%*
SPPs	*GWh*	*356*	*57*	*299*	*526%*
WPPs	*GWh*	*246*	*0.3*	*246*	*n/a*
Liepaja plants	*GWh*	*9.0*	*9.5*	*(0.5)*	*(5%)*
Thermal energy generation	GWh	1,198	916	282	31%
CHPPs	GWh	*1,022*	*773*	*249*	*32%*
Liepaja plants	GWh	*175*	*143*	*32*	*23%*

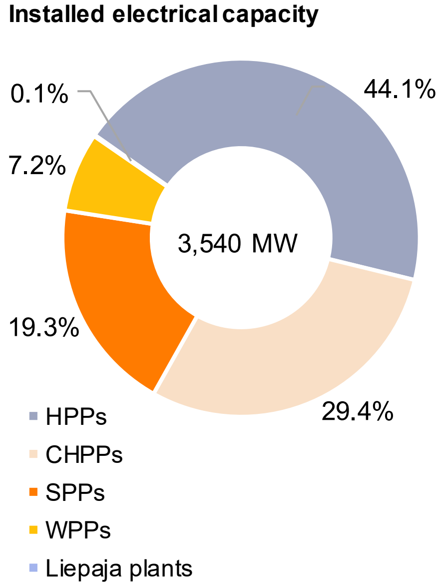
Financial figures		**1H 2026**	**1H 2025**	**Δ**	**Δ, %**
Revenue	MEUR	750.3	674.9	75.4	11%
EBITDA	MEUR	195.7	191.4	4.3	2%
Assets	MEUR	2,689.4	2,432.3	257.1	11%
Capital expenditure	MEUR	188.3	310.9	(122.6)	(39%)

* *Including operating consumption*
** *Including sale of energy purchased within the mandatory procurement on the* Nord Pool

Generation and Trade

Generation





Latvenergo Group has a balanced energy generation portfolio, consisting primarily of HPPs and highly efficient CHPPs. In addition, Latvenergo Group's renewable energy generation capacities in the Baltics are being developed, and as of 30 June 2026, the installed capacity of newly constructed RES already reached 937 MW, which accounts for approximately one quarter of the electricity generation capacity available at the Group's power plants. At the end of June, the Group had wind and solar parks with a total capacity of 207 MW under construction. As a result, the total approved portfolio of new renewable energy projects comprised 1,144 MW. Gradual commissioning of the wind and solar parks is expected between 2026 and 2027. Following the completion of all new renewable energy assets, the Group's annual electricity generation is expected to increase by approximately 2.2 TWh. Alongside the new RES capacities, BESS projects are also being developed. By the end of the reporting period, two BESS projects were completed, with a total capacity of 10.6 MW / 21.9 MWh. Meanwhile, seven BESS projects with a total capacity of 233.4 MW/ 551.2 MWh are in the development stage.

	BESS	HPPs	CHPPs	SPPs	WPPs	Liepaja plants	Total
		1,560 MW	1,039 MW_{el}	683 MW	254 MW	4 MW	3,540 MW_{el}
Operational			1,617 MW_{th}			181 MW_{th}	1,798 MW_{th}
Construction				6 MW	201 MW		207 MW_{el}
Total		1,560 MW_{el}	1,039 MW_{el}	689 MW_{el}	455 MW_{el}	4MW_{el}	3,747 MW_{el}

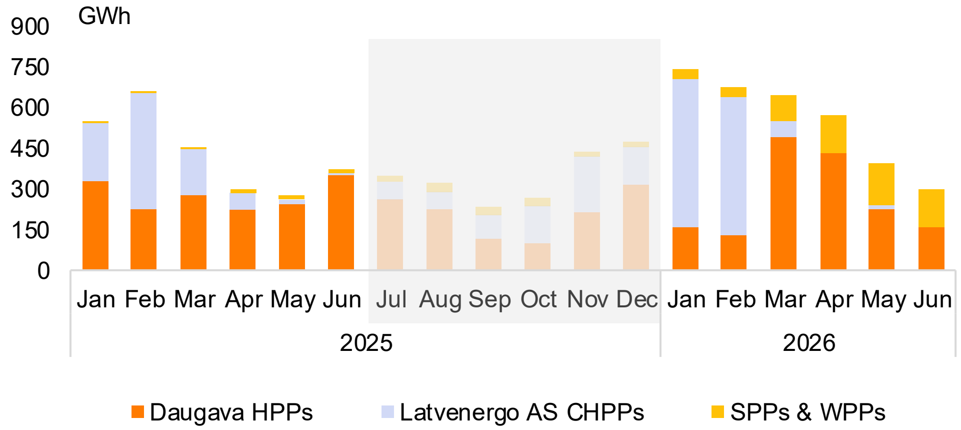
Generation and Trade

Latvenergo Group is one of the largest electricity producers in the Baltics. In 1H 2026, Latvenergo Group produced 27% of the total electricity generated in the Baltics, and 66% of the electricity was generated from renewable energy sources (in 1H 2025: 66%). The total amount generated by Latvenergo Group's power plants comprised 3.3 TWh of electricity and 1.2 TWh of thermal energy.

Latvenergo Group produced 27% of the total electricity generated in the Baltics

In 1H 2026, electricity generation at solar and wind power plants increased substantially, driven by expanding generation capacities. The amount of electricity generated at solar and wind plants increased nearly 11-fold, reaching 0.6 TWh. Meanwhile electricity generation at the Daugava HPPs decreased by 4% compared to the respective period a year ago, reaching 1.6 TWh. In the reporting period, inflow in the Daugava River was 24% below the long-term average and 4% lower than a year earlier. According to data from the Latvian Environment, Geology and Meteorology Centre, the average water inflow in the Daugava River in 1H 2026 was 622 m^3/s (in the respective period a year ago it was 649 m^3/s).

Major electricity generation assets



1H 2026

-4%
DHPPs

+28%
CHPPs

+11x
SPPS & WPPs

The amount generated at the Latvenergo AS CHPPs increased by 28%, reaching 1.1 TWh. The increase in generation was driven by higher electricity generation in the highly efficient cogeneration mode due to colder weather at the beginning of the year and increased demand for thermal energy. The operation of the Latvenergo AS CHPPs is adjusted to the conditions of the electricity market and heat demand.

In 1H 2026, due to colder weather at the beginning of the year, demand for thermal energy increased significantly. As a result, the Group's produced thermal energy volume in 1H 2026 reached 1.2 TWh, which is 31% more than in the respective period a year ago.

Generation and Trade

Trade

Latvenergo Group is one of the largest energy suppliers in the Baltics, offering its customers electricity and natural gas, as well as a wide range of related products and services, under the *Elektrum* brand.

The number of electricity customers increased by 1% and natural gas customers by 15%

In 1H 2026, the Group supplied 4.6 TWh of electricity and natural gas to Baltic retail customers, which is 12% more than in the respective period a year ago.

In the reporting period, the electricity consumption in the Baltic states increased by 8%. The Group supplied 3.1 TWh of electricity to its customers in the Baltics, which is about the same as a year earlier. In the reporting period, the total number of electricity customers increased by 1%. At the end of June, the number of electricity customers exceeded 918 thousand, including 313 thousand foreign customers.

44% of the total retail electricity was sold outside Latvia. The electricity trade volume in Latvia was 1.8 TWh, while in Lithuania it was 0.9 TWh and in Estonia it was 0.5 TWh.

In the reporting period, the natural gas consumption in the Baltic states increased by 20%. The Group's natural gas retail sales in the Baltics increased by 58%, reaching 1.4 TWh. The number of natural gas customers reached 81 thousand at the end of June, which is 15% more than a year earlier.

Development of other retail products and services in the Baltic states:

- At the end of June, the number of charging ports installed/ acquired at *Elektrum Drive* charging stations increased to 1,359. The *Elektrum Drive* app can also be used to charge vehicles on the e-mobi network in Latvia and at LIDL charging stations in Lithuania and Estonia, with a total of 1,847 charging ports available to *Elektrum Drive* app customers across the Baltic states. In the reporting period, almost 150 thousand electric vehicle charges were made by *Elektrum Drive* app customers, totaling 3,172 MWh. The availability of *Elektrum Drive* charging stations in 1H 2026 resulted in CO_2 emission savings of 1,865 tonnes.
- The *Elektrum Insured* customer portfolio in the Baltics comprised more than 182 thousand clients in total. The range of insurance services includes products such as protection against power supply disruptions and damage to electrical appliances (including emergency assistance from professional electricians, plumbers, carpenters, and locksmiths), insurance covering fire risks related to electrical installations and devices, and financial support for electricity and gas bill payments in the event of unforeseen circumstances (such as prolonged incapacity to work due to health issues or unemployment), and insurance for heating equipment.

3.1 TWh of electricity sold to Baltic retail customers.

1.4 TWh of natural gas sold to Baltic retail customers.

At the end of June, the number of installed/ acquired charging ports at *Elektrum Drive* charging stations reached 1,359.

At the end of June, the total number of *Elektrum Insured* customers exceeded 182 thousand.

Distribution

Segment weight in Latvenergo Group	
Revenue	**21%**
EBITDA	**27%**
Assets	**37%**
Employees	**50%**

Operational figures		**1H 2026**	**1H 2025**	**Δ**	**Δ, %**
Electricity distributed	GWh	3,398	3,104	294	9%
Distribution losses*	GWh	121	124	(3.5)	(3%)
SAIFI**	times	0.77	0.73	0.05	6%
SAIDI**	minutes	51.5	60.6	(9.1)	(15%)

Financial figures		**1H 2026**	**1H 2025**	**Δ**	**Δ, %**
Revenue	MEUR	201.0	188.6	12.5	7%
EBITDA	MEUR	77.7	70.6	7.1	10%
Assets	MEUR	1,926.1	1,870.5	55.6	3%
RAB	MEUR	1,574.4	1,569.3	5.1	0%
Capital expenditure	MEUR	60.3	73.4	(13.2)	(18%)

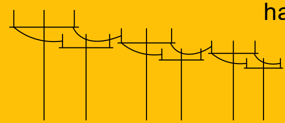
* Including technological and operating consumption
**Including mass damage caused by storms and other forces of nature

In 1H 2026, due to colder weather at the beginning of the year, the volume of distributed electricity increased by 9%, thus the segment's revenue increased by EUR 12.5 million, reaching EUR 201.0 million. Meanwhile, the segment's EBITDA increased by 10% or EUR 7.1 million, reaching EUR 77.7 million.

At the end of June, the total generation capacity of microgenerators connected to the distribution system reached more than 220 MW, and the number of microgenerators connected to the distribution grid reached about 25.7 thousand. In 1H 2026, 220 new solar power plants were connected to the electricity distribution system. In total, about 1,700 solar power plants were connected to the electricity distribution system at the end of June, and their total generation capacity has reached about 1,000 MW. In the reporting period, about 441.3 GWh of electricity was produced from solar power and fed into the grid, which is 1.5 times more than in the respective period a year ago. In addition, in the reporting period, Sadales tīkls AS built 85 electric charging ports for its customers, with a total connected capacity of about 15.7 MW.

EU funding is being actively used for the development of the electricity grid. After the reporting period, in July, Sadales tīkls AS completed an EU Recovery Fund investment project, "Modernization of the Electricity Distribution System", with a total investment of EUR 36.1 million from the overall funding. Furthermore, the REPowerEU project was also completed in July, with a total investment of EUR 65.4 million from the overall funding. During the reporting period, two new projects financed by the EU Modernization Fund and the European Regional Development Fund were launched, aimed at improving the availability, reliability and quality of electricity grid capacity across Latvia. The key activities include the construction of two new substations, the reconstruction of three existing substations, the acquisition of mobile generators (including generator trailers) and substations, and the construction of medium-voltage cable lines. The total funding for the two projects amounts to nearly EUR 58 million through 31 December 2030.

In 1H 2026, **607 km** of power lines were renewed, and more than **1,700 km** of power line corridors were cleared of potentially hazardous trees and shrubs



Investments

In 1H 2026, the total amount of Latvenergo Group's investment reached EUR 256 million, 35% less than in the same period last year, as the development of solar and wind power park projects launched in previous years approaches completion. More than half of it or EUR 134 million were allocated to new wind generation capacities.

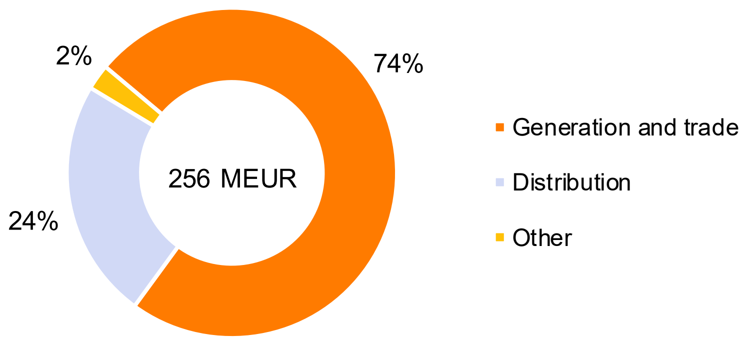
Latvenergo Group purposefully develops renewable generation capacity in the Baltic region

In 1H 2026, about 53% of Latvenergo Group's total investments were allocated to wind generation capacities. In the reporting period the wind power project Laflora Energy (109 MW) in Latvia has started generating electricity. Meanwhile, at Latvia's largest wind farm – Pienava Wind (147 MW) – the construction of foundations was completed, the substation and electrical infrastructure was constructed, and the delivery and installation of wind turbine components has commenced.

In the reporting period, construction work was completed on Latvenergo's largest solar power project – DSE Aizpute Solar (265 MW) – and the facility has started generating electricity. Additionally, the Jašiūnai solar park in Lithuania (65 MW) commenced operations. About EUR 6 million were allocated to solar park projects. At the end of June, Latvenergo Group already had 24 solar parks with an installed capacity of 683 MW.

At the end of June, the Group had wind and solar parks with a total capacity of 207 MW under construction. The total approved portfolio of new renewable energy projects comprised 1,144 MW. Wind and solar parks are expected to be commissioned gradually from 2026–2027.

Capital expenditure



At the end of June, seven BESS projects with a total capacity of 233.4 MW / 551.2 MWh are in the development stage, with EUR 21 million invested in the reporting period, which is almost eight times the amount invested a year earlier. Demonstrating its strategic commitment to leading renewable energy in the Baltics, the Group plans to invest in storage technologies and install at least 250 MW / 500 MWh by 2030.

The procurement process for the reconstruction of the Kegums HPP hydro units was completed; a contract was signed for the continuation of the reconstruction works and work commenced under the contract. Also, reconstruction work on Plavinas HPP continued.

In 1H 2026, investments in distribution reached EUR 60 million, which is about 1/4 of the Group's total investments. More than 1/3 of the distribution segment's funds are invested in the construction and reconstruction of power lines and transformers, thereby ensuring high-quality network services, technical performance, and operational safety. EU funding is also being attracted for the modernization of the electricity distribution system. By the time of this report's publication, two projects implemented under the Recovery and Resilience Facility had been completed, with EUR 101.5 million of the total funding invested during the period from 2023 to 2026. Meanwhile, during the reporting period, two new projects under the EU Modernization Fund and the European Regional Development Fund were launched, aimed at improving the availability, reliability and quality of electricity grid capacity throughout Latvia. The total funding for the two projects amounts to almost EUR 58 million through 31 December 2030. The purpose of investments in the distribution segment is to increase the reliability and resilience of the electricity distribution network, reduce the frequency and duration of planned and unplanned power outages, improve voltage quality, and at the same time strengthen the network's readiness for growing demand and the integration of renewable energy sources.

Funding and Liquidity

Latvenergo Group finances its investments from its own resources and external long-term borrowings, which are regularly sourced in financial and capital markets in a timely manner.

Planning the sourcing of borrowings in a timely manner is also crucial in order to ensure loan refinancing risk management and debt repayment in due time.

On 25 June 2026, Latvenergo AS issued EUR 300 million in European Green Bonds under its Euro Medium-Term Note Programme.

As of 30 June 2026, the Group's borrowings amount to EUR 1,529.9 million (30 June 2025: EUR 892.1 million) of which all are long-term loans. The long-term loan portfolio includes loans from commercial banks and international financial institutions, as well as green bonds in the amount of EUR 900 million.

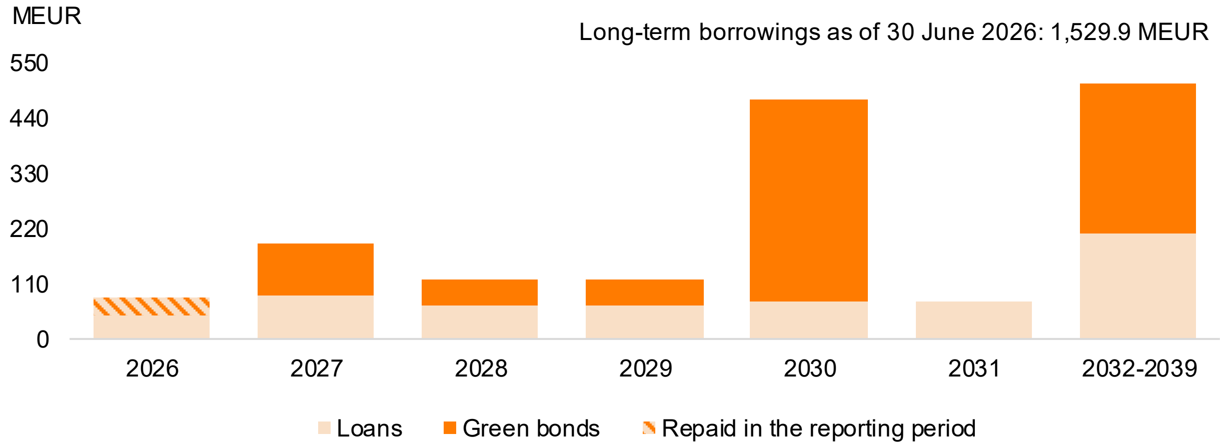
External funding sources are purposefully diversified in the long run, thus creating a balance between lender categories in the total loan portfolio.

As of 30 June 2026, all borrowings are denominated in euro currency. The weighted average long-term loan repayment period is 5.1 years (30 June 2025: 4.7 years). The effective weighted average interest rate (with interest rate swaps) is 3.0% (30 June 2025: 3.1%). Also, sufficient coverage of debt service requirements has been ensured.

In the reporting period, all the binding financial covenants set in Latvenergo Group's loan agreements were met.

On 31 October 2025, the international credit rating agency Moody's reaffirmed the Latvenergo AS credit rating at Baa2 with a stable outlook. The credit rating Baa2 for Latvenergo AS has been stable since 2015, confirming the consistency of operations and financial soundness of Latvenergo Group.

Latvenergo Group's long-term debt repayment schedule



Financial Risk Management

The activities of Latvenergo Group are exposed to a variety of financial risks: market risks, credit risk, and liquidity and cash flow risk. Latvenergo Group's Financial Risk Management Policy focuses on mitigating the potential adverse effects from such risks on financial performance. In the framework of financial risk management, Latvenergo Group uses various financial risk controls and hedging to reduce certain risk exposures.

a) Market risks

I) Price risk

Price risk might negatively affect the financial results of the Group due to falling revenue from generation and a mismatch between floating market prices and fixed retail prices.

The main sources of Latvenergo Group's exposure to price risk are the floating market prices of electricity on the Nord Pool power exchange in Baltic bidding areas and the natural gas price for CHPPs fuel. The financial results of the Group may be negatively affected by the volatility of the electricity market price, which depends on the weather conditions in the Nordic countries, global prices of resources, and the influence of local factors (water availability and ambient air temperature) on electricity generation opportunities. Due to supply-demand factors and seasonal fluctuations, natural gas price volatility may have a negative effect on the difference between fixed retail electricity prices in contracts with customers and variable generation costs at CHPPs.

In order to hedge the price risk, the Group enters into long-term fixed price customer contracts, uses electricity financial derivatives and enters into fixed price contracts for natural gas supply. The impact of price risk on generation is hedged gradually – 71% of projected electricity output is sold prior to the upcoming year. Further hedging of risk is limited by the seasonal generation pattern of the Daugava HPPs. The price fixing level reached 90% of the annual generation volume by the end of June.

II) Interest rate risk

Latvenergo Group's interest rate risk mainly arises from long-term borrowings at variable rates. They expose the Group to the risk that finance costs might increase significantly when the reference rate surges. Most of the borrowings from financial institutions have a variable interest rate, comprising 6-month EURIBOR and a margin. The Group's Financial Risk Management Policy stipulates maintaining at least 35% of its borrowings as fixed interest rate borrowings (taking into account the effect of interest rate swaps and issued bonds) with a duration of 1–4 years. Taking into account the effect of interest rate swaps and bonds with a fixed interest rate, 63% of the long-term borrowings had a fixed interest rate with an average period of 3.0 years as of 30 June 2026.

III) Currency risk

Foreign currency exchange risk arises when future transactions or recognised assets or liabilities are denominated in a currency other than the functional currency.

As of 30 June 2026, all borrowings of Latvenergo Group are denominated in euros, and during the reporting period, there was no substantial exposure to foreign currency risk as regards the Group's investments.

To manage the Group's foreign currency exchange risk, the Financial Risk Management Policy envisages use of foreign exchange forward contracts. In the reporting period, the Group and Latvenergo AS did not have foreign currency exchange forward contracts.

Financial Risk Management

b) Credit risk

Credit risk is managed at the Latvenergo Group level. Credit risk arises from cash and cash equivalents, derivative financial instruments and deposits with banks, and receivables. Credit risk exposure of receivables is limited due to the large number of Group customers as there is no significant concentration of credit risk with any single counterparty or group of counterparties with similar characteristics.

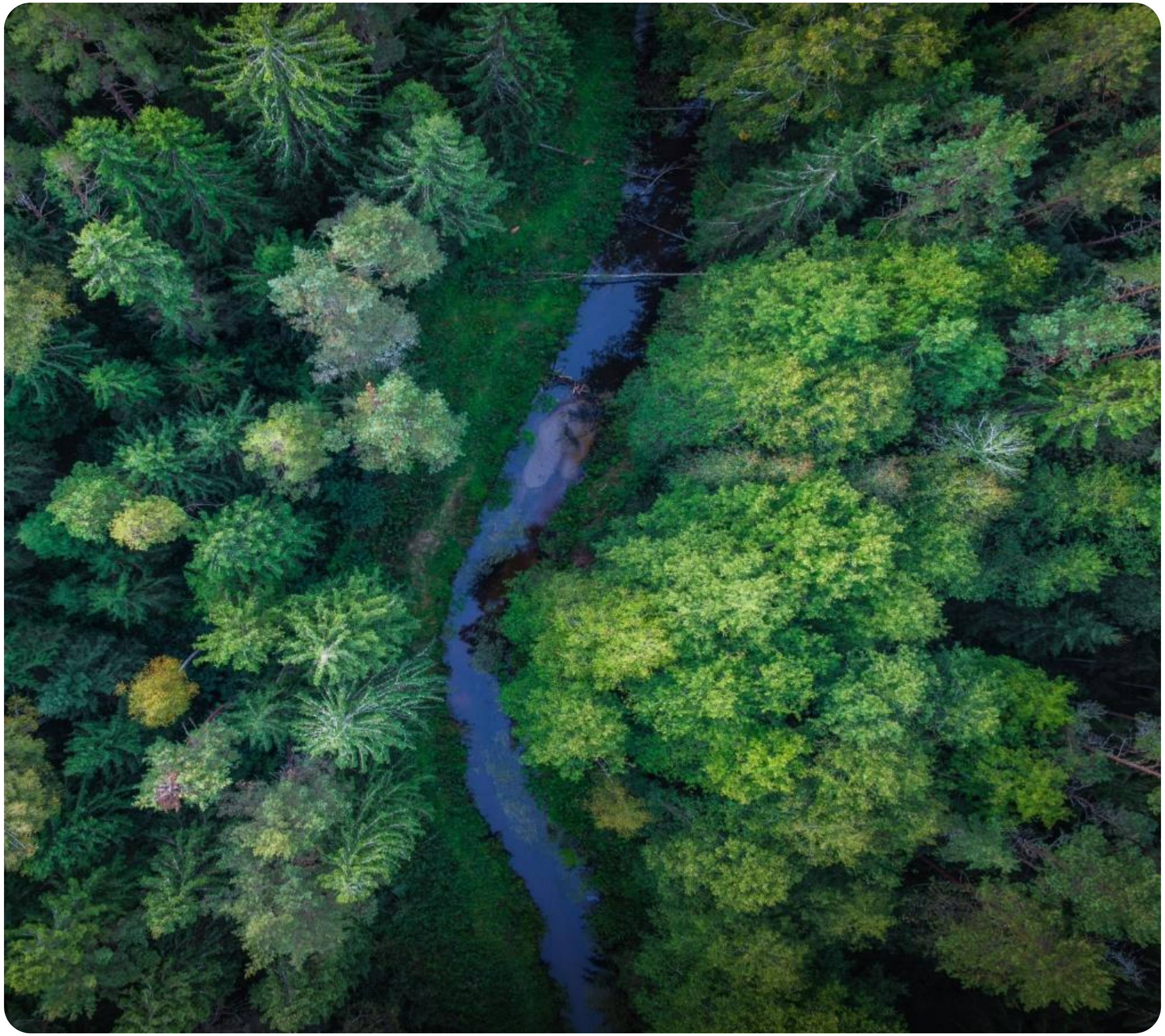
Credit risk related to cash and short-term deposits with banks is managed by balancing the placement of financial assets in order to simultaneously choose the best offers and reduce the probability of incurrence of loss. No credit limits were exceeded during the reporting period, and the Group's management does not expect any losses due to the occurrence of credit risk.

c) Liquidity risk and cash flow risk

Latvenergo Group's liquidity and cash flow risk management policy is to maintain a sufficient amount of cash and cash equivalents and the availability of long and short-term funding through an adequate amount of committed credit facilities in order to meet existing and expected commitments and compensate for fluctuations in cash flows due to the occurrence of a variety of financial risks. On 30 June 2026, Latvenergo Group's liquid assets (cash and short-term deposits up to 3 months) reached EUR 157.8 million (30 June 2025: EUR 49.0 million), while the current ratio was 1.6 (1.1).

The Group plans to use its funds in the amount of EUR 157.8 million for repayment of the existing loan principal, dividend payout and financing investments and operating expenses.

The Group continuously monitors cash flow and liquidity forecasts, evaluating the total volume of undrawn borrowing facilities and cash and cash equivalents.



Latvenergo AS Key Performance Indicators

Latvenergo AS operational figures

		1H 2026	1H 2025	1H 2024
Electricity supply	GWh	3,154	2,790	3,753
Retail[2]	*GWh*	1,758	1,642	1,898
Wholesale[3]	*GWh*	1,396	1,148	1,855
Natural gas supply	GWh	2,835	966	1,238
Retail	*GWh*	694	572	524
Wholesale	*GWh*	2,141	394	714
Electricity generation	GWh	2,751	2,556	3,511
Thermal energy generation	GWh	1,022	773	901
Number of employees		1,377	1,381	1,467
Moody's credit rating		Baa2 (stable)	Baa2 (stable)	Baa2 (stable)

Latvenergo AS financial figures

		1H 2026	1H 2025	1H 2024
Revenue	MEUR	601.3	521.1	619.7
EBITDA[1]	MEUR	177.2	193.4	317.7
Profit for the period	MEUR	145.8	147.4	253.6
Assets	MEUR	4,516.2	3,753.3	3,473.9
Equity	MEUR	2,664.6	2,620.0	2,644.1
Net debt (adjusted)[1]	MEUR	1,399.6	854.5	521.8
Capital expenditure	MEUR	47.1	24.4	20.6

Latvenergo AS financial ratios

	1H 2026	1H 2025	1H 2024
Return on equity (ROE)[1]	7.1%	6.1%	13.9%
Net debt / equity (adjusted)[1]	53%	33%	20%
EBITDA margin[1]	25%	33%	43%

1) Formulas are available on page 27
2) Including operating consumption
3) Including sale of energy purchased within the mandatory procurement on the Nord Pool

Statement of Management Responsibility

Based on the information available to the Management Board of Latvenergo AS, the *Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 6 months of 2026,* including the Management Report, have been prepared in accordance with the IFRS Accounting Standards and in all material respect present a true and fair view of the assets, liabilities, financial position and profit and loss of Latvenergo Group and Latvenergo AS. Information provided in the Management Report is accurate.

The *Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 6 months of 2026* were approved by the Management Board of Latvenergo AS on 25 August 2026 and have been signed by Member of the Management Board Guntars Baļčūns as authorized person.

This document is signed with a secure digital signature and contains a time stamp

Guntars Baļčūns　　　Member of the Management Board

25 August 2026

Formulas

In order to ensure an objective and comparable presentation of the financial results. Latvenergo Group and Latvenergo AS use various financial figures and ratios that are derived from the financial statements.

Based on the most commonly used financial figures and ratios in the industry. the Latvenergo Group Strategy for 2022-2026. and the binding financial covenants set in the Group's loan agreements. Latvenergo Group has set and therefore uses the following financial figures and ratios:

- Profitability measures: EBITDA; EBITDA margin; return on assets (ROA); return on equity (ROE); ROE excluding distribution; return on capital employed (ROCE);
- Financial leverage measures: net debt; equity-to-asset ratio; net debt / EBITDA; net debt / equity; debt service coverage ratio; Adjusted Funds from operations (FFO) / Net debt;
- Liquidity measure: current ratio;
- Dividend policy measure: dividend pay-out ratio.

The financial ratios binding on loan agreements are: equity-to-asset ratio. net debt / EBITDA and debt service coverage ratio. Other ratios and financial figures. including net debt / EBITDA are the most commonly used ones in the industry.

The definitions and components of the financial figures and ratios are described below.

These financial figures and ratios have not changed compared to the financial statements for 2025.

Net debt = borrowings at the end of the period - cash and cash equivalents at the end of the period

Adjusted Funds from operations (FFO) =
funds from operations (FFO) – compensation from the state-on-state support for the installed capacity of CHPPs

Adjusted Funds from operations (FFO) / Net debt =

$$\frac{\text{adjusted FFO (12-month rolling)}}{\text{(net debt at the beginning of the 12-month period + net debt at the end of the 12-month period)/2}} \times 100\ \%$$

$$\text{Net debt/ EBITDA} = \frac{\text{(net debt at the beginning of the 12-month period + net debt at the end of the 12-month period)} \times 0.5}{\text{EBITDA (12-month rolling)}}$$

$$\text{EBITDA margin} = \frac{\text{EBITDA (12-month rolling)}}{\text{revenue (12-month rolling)}} \times 100\%$$

$$\text{Net debt/equity} = \frac{\text{net debt at the end of the reporting period}}{\text{equity at the end of the reporting period}} \times 100\%$$

$$\text{Return on assets} = \frac{\text{net profit (12-month rolling)}}{\text{(assets at the beginning of the 12-month period + assets at the end of the 12-month period)/2}} \times 100\%$$

$$\text{Return on equity} = \frac{\text{net profit (12-month rolling)}}{\text{(equity at the beginning of the 12-month period + equity at the end of the 12-month period)/2}} \times 100\%$$

Return on equity excluding distribution=
(Group's profit – Sadales tīkls AS profit (12-month rolling)) / ((Group's equity – Sadales tīkls AS equity (at the beginning of the 12-month period)
+ Group's equity – Sadales tīkls AS equity (at the end of the 12-month period) / 2)

$$\text{Return on capital employed} = \frac{\text{operating profit of the 12-month period}}{\text{average value of equity + average value of borrowings (without LET)}} \times 100\%$$

Average value of borrowings =

$$\frac{\text{borrowings from FI at the beginning of the 12-month period + borrowings from FI at the end of the 12-month period}}{2}$$

$$\text{Debt service coverage ratio} = \frac{\text{net income +/- extraordinary items + depreciation + interest expense}}{\text{principal payments + interest payments}}$$

$$\text{Current ratio} = \frac{\text{current assets at the end of the reporting period}}{\text{current liabilities at the end of the reporting period}}$$

$$\text{Dividend payout ratio} = \frac{\text{dividends paid in the reporting period}}{\text{profit of the parent company in the previous reporting year}} \times 100\%$$

List of Abbreviations

bbl –	barrel of oil (158.99 litres)
BESS –	Battery energy storage system
CHPPs –	Latvenergo AS combined heat and power plants
CM –	Cabinet of Ministers
CO_2 –	Carbon dioxide
Daugava HPPs –	Daugava hydropower plants
EBITDA –	earnings before interest. corporate income tax. share of profit or loss of associates. depreciation and amortization. and impairment of intangible and fixed assets
EU –	European Union
GW –	gigawatt
kV –	kilovolt
LET –	Latvijas elektriskie tīkli AS
LNG –	liquid natural gas
MEUR –	million euros
MW –	megawatt
MWh –	megawatt hour (1.000.000 MWh = 1.000 GWh = 1 TWh)
nm^3 –	normal cubic meter
PUC –	Public Utilities Commission
RAB –	Regulated asset base
RES –	Renewable energy sources
SAIDI –	System Average Interruption Duration Index
SAIFI –	System Average Interruption Frequency Index
SDG –	Sustainable Development Goals
SPP –	Solar power plant
TTF –	the Dutch natural gas virtual trading point
WACC –	Weighted average cost of capital
WPP –	Wind power plant

Unaudited Condensed Interim Financial Statements

Statement of Profit or Loss

EUR'000

	Notes	Group 01/01–30/06/2026	Group 01/01–30/06/2025	Parent Company 01/01–30/06/2026	Parent Company 01/01–30/06/2025
Revenue	4	941,810	847,068	601,295	521,104
Other income		19,851	15,711	16,787	13,673
Raw materials and consumables	5	(561,218)	(477,369)	(382,073)	(283,137)
Personnel expenses		(84,090)	(80,934)	(39,047)	(37,695)
Other operating expenses		(31,748)	(32,820)	(19,737)	(20,560)
EBITDA		**284,605**	**271,656**	**177,225**	**193,385**
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right–of–use assets	7,8	(97,923)	(88,636)	(44,643)	(42,407)
Operating profit		**186,682**	**183,020**	**132,582**	**150,978**
Finance income	6 a	3,913	5,257	23,674	17,185
Finance costs	6 b	(13,588)	(9,412)	(19,883)	(11,698)
Dividends from subsidiaries		–	–	35,780	29,936
Profit before tax		**177,007**	**178,865**	**172,153**	**186,401**
Income tax		(32,432)	(43,598)	(26,305)	(38,992)
Profit for the period		**144,575**	**135,267**	**145,848**	**147,409**
Profit attributable to:					
– Equity holder of the Parent Company		143,736	134,281	145,848	147,409
– Non–controlling interests		839	986	–	–

EBITDA (Earnings Before Interest, Tax, Depreciation and Amortisation) – operating profit before depreciation, amortisation and impairment of intangible assets, property, plant, and equipment and right-of-use assets

Statement of Comprehensive Income

EUR'000

	Notes	Group 01/01–30/06/2026	Group 01/01–30/06/2025	Parent Company 01/01–30/06/2026	Parent Company 01/01–30/06/2025
Profit for the period		**144,575**	**135,267**	**145,848**	**147,409**
Other comprehensive income to be reclassified to profit or loss in subsequent periods:					
- gains from change in hedge reserve	13	1,292	14,851	1,292	14,851
Other comprehensive income for the period		**1,292**	**14,851**	**1,292**	**14,851**
TOTAL comprehensive income for the period		**145,867**	**150,118**	**147,140**	**162,260**
Comprehensive income attributable to:					
– Equity holder of the Parent Company		145,028	149,132	147,140	162,260
– Non–controlling interests		839	986	–	–

Statement of Financial Position

EUR'000

	Notes	Group 30/06/2026	Group 31/12/2025	Parent Company 30/06/2026	Parent Company 31/12/2025
ASSETS					
Non-current assets					
Intangible assets	7 a	141,085	124,816	23,163	23,831
Property, plant and equipment	7 c	4,246,024	4,106,391	1,362,361	1,377,389
Right–of–use assets	8	44,730	44,104	2,577	2,843
Investment property	7 d	1,756	2,332	1,689	2,263
Non–current financial investments	9	40	40	994,835	993,406
Non–current loans to related parties	19 e	–	–	1,199,585	1,006,846
Other non–current receivables	11 c	1,835	1,855	1,805	1,811
Deferred income tax assets		1,271	2,037	–	–
Derivative financial instruments	15	1,932	1,688	1,932	1,688
Total non–current assets		**4,438,673**	**4,283,263**	**3,587,947**	**3,410,077**
Current assets					
Inventories	10	115,929	163,960	91,758	139,201
Current intangible assets	7 b	33,646	51,668	33,646	51,668
Receivables from contracts with customers	11 a	117,242	169,877	84,368	116,715
Other current receivables	11 b, c	20,200	14,358	50,717	40,403
Deferred expenses		5,040	3,169	4,084	2,378
Current loans to related parties	19 e	–	–	148,127	172,523
Prepayment for income tax		1,128	1,736	–	–
Derivative financial instruments	15	5,019	11,818	5,019	11,818
Other current financial investments	12	364,921	149,915	364,921	149,915
Cash and cash equivalents	12	157,815	117,755	145,619	94,699
Total current assets		**820,940**	**684,256**	**928,259**	**779,320**
TOTAL ASSETS		**5,259,613**	**4,967,519**	**4,516,206**	**4,189,397**
EQUITY AND LIABILITIES					
Equity					
Share capital		1,076,324	1,076,324	1,076,324	1,076,324
Unregistered share capital		80,066	–	80,066	–
Reserves		1,662,557	1,664,563	1,313,108	1,311,816
Retained earnings		209,794	283,826	195,065	270,283
Equity attributable to equity holder of the Parent Company		**3,028,741**	**3,024,713**	**2,664,563**	**2,658,423**
Non–controlling interests		7,162	6,814	–	–
Total equity		**3,035,903**	**3,031,527**	**2,664,563**	**2,658,423**
Non-current liabilities					
Borrowings	14	1,338,093	1,179,715	1,328,651	1,171,807
Lease liabilities	8	44,531	43,514	1,919	2,285
Deferred income tax liabilities		6,673	10,168	–	–
Provisions		23,063	20,595	13,416	11,429
Deferred income from contracts with customers and advances received	18 I, a	158,369	156,640	501	534
Other deferred income	18 I, b, c	130,861	123,085	38,479	47,909
Other non–current liabilities		2,790	2,790	2,750	2,750
Total non–current liabilities		**1,704,380**	**1,536,507**	**1,385,716**	**1,236,714**
Current liabilities					
Borrowings	14	191,828	90,727	216,571	88,900
Lease liabilities	8	3,193	2,944	939	658
Trade and other payables	17	221,945	171,650	183,464	111,775
Deferred income from contracts with customers and advances received	18 II, a	39,746	47,274	4,497	8,718
Other deferred income	18 II, b, c	26,963	27,142	25,080	25,080
Provisions		35,227	51,281	34,948	50,662
Derivative financial instruments	15	428	8,467	428	8,467
Total current liabilities		**519,330**	**399,485**	**465,927**	**294,260**
Total liabilities		**2,223,710**	**1,935,992**	**1,851,643**	**1,530,974**
TOTAL EQUITY AND LIABILITIES		**5,259,613**	**4,967,519**	**4,516,206**	**4,189,397**

Statement of Changes in Equity

EUR'000

	Group							Parent Company				
	Attributable to equity holder of the Parent Company					Non–controlling interests	TOTAL	Attributable to equity holder of the Parent Company				TOTAL
	Share capital	Unregistered share capital	Reserves	Retained earnings	Total			Share capital	Unregistered share capital	Reserves	Retained earnings	
As of 31 December 2024	**790,368**	**–**	**1,660,068**	**549,328**	**2,999,764**	**7,162**	**3,006,926**	**790,368**	**–**	**1,301,728**	**551,531**	**2,643,627**
Increase of share capital	285,956	–	–	(285,956)	–	–	–	285,956	–	–	(285,956)	–
Dividends for 2024	–	–	–	(185,903)	**(185,903)**	(1,613)	**(187,516)**	–	–	–	(185,903)	**(185,903)**
Disposal of non–current assets revaluation reserve	–	–	(3,207)	3,207	–	–	–	–	–	(393)	393	–
Formed other reserves	–	–	3	(3)	–	–	–	–	–	–	–	–
Total transactions with owners and other changes in equity	**285,956**	–	**(3,204)**	**(468,655)**	**(185,903)**	**(1,613)**	**(187,516)**	**285,956**	**–**	**(393)**	**(471,466)**	**(185,903)**
Profit for the period	–	–	–	134,281	**134,281**	986	**135,267**	–	–	–	147,409	**147,409**
Other comprehensive income for the period	–	–	14,851	–	**14,851**	–	**14,851**	–	–	14,851	–	**14,851**
Total comprehensive income for the period	**–**	**–**	**14,851**	**134,281**	**149,132**	**986**	**150,118**	**–**	**–**	**14,851**	**147,409**	**162,260**
As of 30 June 2025	**1,076,324**	**–**	**1,671,715**	**214,954**	**2,962,993**	**6,535**	**2,969,528**	**1,076,324**	**–**	**1,316,186**	**227,474**	**2,619,984**
Disposal of non–current assets revaluation reserve	–	–	(5,606)	5,606	–	–	–	–	–	(2)	2	–
Unformed other reserves	–	–	(3)	3	–	–	–	–	–	–	–	–
Total transactions with owners and other changes in equity	**–**	**–**	**(5,609)**	**5,609**	**–**	**–**	**–**	**–**	**–**	**(2)**	**2**	**–**
Profit for the period	–	–	–	63,263	**63,263**	279	**63,542**	–	–	–	42,807	**42,807**
Other comprehensive income / (loss) for the period	–	–	**(1,543)**	–	**(1,543)**	–	**(1,543)**	–	–	(4,368)	–	**(4,368)**
Total comprehensive income / (loss) for the period	**–**	**–**	**(1,543)**	**63,263**	**61,720**	**279**	**61,999**	**–**	**–**	**(4,368)**	**42,807**	**38,439**
As of 31 December 2025	**1,076,324**	**–**	**1,664,563**	**283,826**	**3,024,713**	**6,814**	**3,031,527**	**1,076,324**	**–**	**1,311,816**	**270,283**	**2,658,423**
Unregistered share capital *	–	80,066	–	(80,066)	–	–	–	–	80,066	–	(80,066)	–
Dividends for 2025	–	–	–	(141,000)	**(141,000)**	(491)	**(141,491)**	–	–	–	(141,000)	**(141,000)**
Disposal of non–current assets revaluation reserve	–	–	(3,298)	3,298	–	–	–	–	–	–	–	–
Total transactions with owners and other changes in equity	**–**	**80,066**	**(3,298)**	**(217,768)**	**(141,000)**	**(491)**	**(141,491)**	**–**	**80,066**	**–**	**(221,066)**	**(141,000)**
Profit for the period	–	–	–	143,736	143,736	839	**144,575**	–	–	–	145,848	**145,848**
Other comprehensive income for the period	–	–	1,292	–	1,292	–	**1,292**	–	–	1,292	–	**1,292**
Total comprehensive income for the period	**–**	–	**1,292**	**143,736**	**145,028**	**839**	**145,867**	**–**	**–**	**1,292**	**145,848**	**147,140**
As of 30 June 2026	**1,076,324**	**80,066**	**1,662,557**	**209,794**	**3,028,741**	**7,162**	**3,035,903**	**1,076,324**	**80,066**	**1,313,108**	**195,065**	**2,664,563**

* Share capital of EUR 1,156,390 thousand registered in the Register of Enterprises of the Republic of Latvia on 17 August 2026

Statement of Cash Flows

EUR'000

	Notes	Group 01/01–30/06/2026	Group 01/01–30/06/2025	Parent Company 01/01–30/06/2026	Parent Company 01/01–30/06/2025
Cash flows from operating activities					
Profit before tax		**177,007**	**178,865**	**172,153**	**186,401**
Adjustments:					
– Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right–of–use assets		97,923	88,636	44,643	42,407
– Loss / (gain) from disposal of non–current assets		(171)	1,891	(2,475)	(27)
– Interest expense		13,330	9,404	19,636	11,399
– Interest income		(3,367)	(3,945)	(23,129)	(16,403)
– Fair value loss / (gain) on derivative financial instruments		(193)	(4,234)	(193)	(4,234)
– Dividends from subsidiaries		–	–	(35,780)	(29,936)
– Increase / (decrease) in provisions		(13,586)	(22,887)	(13,727)	(23,368)
– Other finance costs / (gains)		6	(8)	5	(8)
Share of profit of an associate and a joint venture		–	(531)	–	–
Interest paid		(15,271)	(14,563)	(15,142)	(14,429)
Interest paid on leases		(287)	(129)	(10)	(12)
Interest received		3,027	5,173	5,704	4,592
Paid corporate income tax		(35,857)	(48,025)	(26,305)	(38,992)
Funds from operations (FFO)		**222,561**	**189,647**	**125,380**	**117,390**
Decrease / (increase) in inventories and current intangible assets		66,348	(25,389)	65,465	(22,314)
Decrease / (increase) in receivables from contracts with customers and other receivables		46,336	53,381	79,077	78,734
Decrease / (increase) in other current financial investments	12	(215,000)	210,000	(215,000)	210,000
Increase / (decrease) in trade and other liabilities		(39,470)	(48,268)	(13,344)	(44,498)
Impact of non–cash offsetting of operating receivables and liabilities from subsidiaries, net		–	–	34,665	28,537
Net cash flows from / (used in) operating activities		**80,775**	**379,371**	**76,243**	**367,849**
Cash flows from investing activities					
Loans issued to related parties	19	–	(979)	(159,307)	(308,166)
Purchase of intangible assets and PPE		(242,900)	(389,777)	(44,653)	(24,200)
Dividends received from subsidiaries		–	–	511	1,680
Investments in subsidiaries		–	–	(6,750)	(37,858)
Net cash flows from / (used in) investing activities		**(242,900)**	**(390,756)**	**(210,199)**	**(368,544)**
Cash flows from financing activities					
Proceeds on issued debt securities (bonds)		300,000	–	300,000	–
Proceeds on borrowings from financial institutions		2,500	209,788	–	209,788
Repayment of borrowings from financial institutions	14	(47,826)	(58,788)	(47,039)	(57,751)
Received financing from European Union	14	19,579	11,190	55	30
Received financing from European Union from subsidiary as cooperation partner, net		–	–	2,500	695
Lease payments		(1,078)	(836)	(140)	(353)
Dividends paid to non–controlling interests		(490)	(1,614)	–	–
Dividends paid to equity holder of the Parent Company		(70,500)	(185,903)	(70,500)	(185,903)
Net cash flows from / (used in) financing activities		**202,185**	**(26,163)**	**184,876**	**(33,494)**
Net increase / (decrease) in cash and cash equivalents		**40,060**	**(37,548)**	**50,920**	**(34,189)**
Cash and cash equivalents at the beginning of the period	12	117,755	86,554	94,699	63,483
Cash and cash equivalents at the end of the period	**12**	**157,815**	**49,006**	**145,619**	**29,294**

Funds from operations (FFO) = Net cash flows from operating activities – changes in inventories and current intangible assets – changes in receivables from contracts with customers and other receivables – changes in other current financial investments – changes in trade and other liabilities – Impact of non–cash offsetting of operating receivables and liabilities from subsidiaries, net

Notes to the Financial Statements

1. Corporate information

All shares of public limited company Latvenergo, parent company of Latvenergo Group (hereinafter – Latvenergo AS or the Parent Company) are owned by the Republic of Latvia and are held by the Ministry of Economics of the Republic of Latvia. The registered address of the Parent Company is 12 Pulkveža Brieža Street, Riga, Latvia, LV–1230. According to the Energy Law of the Republic of Latvia, Latvenergo AS is designated as a national economy object of State importance.

Latvenergo AS is power supply utility engaged in electricity and thermal energy generation, as well as sales of electricity and natural gas. Latvenergo AS is one of the largest corporate entities in the Baltics.

Latvenergo AS heads the Latvenergo Group (hereinafter – the Group) that includes the subsidiaries, shareholding in subsidiaries, associates and other non–current financial investments are disclosed in Note 9.

The Management Board of Latvenergo AS:
Since 26 January 2024 the Management Board of Latvenergo AS was comprised of the following members: Mārtiņš Čakste (Chairman of the Board), Dmitrijs Juskovecs, Guntars Baļčūns, Harijs Teteris and Ilvija Boreiko.

The Supervisory Board of Latvenergo AS:
Since 9 April 2025 the Supervisory Board of Latvenergo AS was comprised of the following members: Aigars Laizāns (Chairman), Kaspars Rokens (Deputy Chairman), Toms Siliņš, Rodžers Jānis Grigulis and Gundars Ruža (until 25 April 2026).

The Audit Committee of Latvenergo AS:
Since 3 February 2021 the Audit Committee was comprised of the following members: Svens Dinsdorfs, Torben Pedersen, Ilvija Grūba, Toms Siliņš and Gundars Ruža (until 25 April 2026).

The Latvenergo Group's and Latvenergo AS auditor is the certified audit company Ernst & Young Baltic SIA (40003593454) (licence No. 17) and certified auditor in charge is Diāna Krišjāne, certificate No. 124.

As of 27 May 2026, Latvenergo Group Consolidated and Latvenergo AS Annual Report 2025 is approved by the Latvenergo AS Shareholder's meeting (see on Latvenergo AS web page section "Investors":
http://www.latvenergo.lv/eng/investors/reports/.

Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 6 months of 2026 include the financial information in respect of the Latvenergo Group and Latvenergo AS for the period starting on 1 January 2026 and ending on 30 June 2026 and comparative information for the period starting on 1 January 2025 and ending on 30 June 2025.

Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 6 months of 2026 were authorised by the Latvenergo AS Management Board on 25 August 2026.

2. Significant accounting policies

These Latvenergo Consolidated and Latvenergo AS Unaudited Condensed Financial Statements are prepared in accordance with the International Financial Reporting Standards Accounting Standards as adopted for use in the European Union (IFRS) and principal accounting policies applied to these financial statements were identical to those used in the Latvenergo Group Consolidated and Latvenergo AS Financial Statements of 2025. These policies have been consistently applied to all reporting periods presented in financial statements, unless otherwise stated. Where it is necessary, comparatives are reclassified.

Latvenergo Group Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements are prepared under the historical cost convention, except for some financial assets and liabilities (including derivative financial instruments and non–current financial investments) measured at fair value and certain property, plant and equipment carried at revalued amounts as disclosed in accounting policies presented in Latvenergo Group Consolidated and Latvenergo AS Annual Report 2025.

Unaudited Condensed Interim Financial Statements had been prepared in euros (EUR) currency and all amounts except non–monetary items shown in these Financial Statements are presented in thousands of EUR (EUR'000). All figures, unless stated otherwise are rounded to the nearest thousand.

Certain monetary amounts, percentages and other figures are subject to rounding adjustments. On occasion, therefore, amounts shown in tables may not be the arithmetic accumulation of the figures that precede them, and figures expressed as percentages in the text and in tables may not total 100 percent.

3. Operating segment information

Operating segments of the Group and the Parent Company

For segment reporting purposes, the division into operating segments is based on internal management structure, which is the basis for the reporting system, performance assessment and the allocation of resources by the operating segment decision maker – management of the Group's company operating in each of segments. The Management Board of the Parent Company reviews financial results of operating segments.

The profit measure monitored by the chief operating decision maker primarily is EBITDA, but it also monitors operating profit. In separate financial statements operating profit excludes the dividend income and interest income from subsidiaries. The subsidiaries operate independently from the Parent Company under the requirements of EU and Latvian legislation and their businesses are different from that of the Parent Company. Therefore, the Parent Company's chief operating decision maker monitors the performance of the Parent Company and makes decisions regarding allocation of resources based on the operating results of the Parent Company.

The Group divides its operations into two main operating segments – generation and trade, and distribution. The Parent Company divides its operations into one main operating segment – generation and trade.

In addition, corporate functions, that cover administration and other support services, are presented in the Group and the Parent Company as separate segment.

Generation and trade comprises the Group's electricity generation (including generation from renewable energy sources) and thermal energy generation operations, electricity and natural gas trade (including wholesale), as well as administration of the mandatory procurement process provided by Enerģijas publiskais tirgotājs SIA.

Distribution segment provides electricity distribution services in Latvia and is managed by the subsidiary Sadales tīkls AS (the largest distribution system operator in Latvia).

Corporate functions provide management services to subsidiaries as well as provides IT and telecommunication, rental services to external customers.

Inter–segment revenue is eliminated on consolidation and reflected in the 'adjustments and eliminations' column. All transactions between segments are made based on the regulated tariffs, where applicable, or on an arm's length principle.

The following table presents revenue, financial results and profit information and segment assets and liabilities of the Grou p’s and the Parent Company’s operating segments.

EUR'000

	Group						Parent Company				
	Generation and trade	Distribution	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Group	Generation and trade	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Parent Company
Period: 01/01–30/06/2026											
Revenue											
External customers	737,373	200,391	4,046	**941,810**	–	**941,810**	578,312	22,983	**601,295**	–	**601,295**
Inter–segment	12,961	632	38,787	**52,380**	(52,380)	**–**	317	19,795	**20,112**	(20,112)	**–**
TOTAL revenue	**750,334**	**201,023**	**42,833**	**994,190**	**(52,380)**	**941,810**	**578,629**	**42,778**	**621,407**	**(20,112)**	**601,295**
Results											
EBITDA	**195,653**	**77,709**	**11,243**	**284,605**	**–**	**284,605**	**164,961**	**12,264**	**177,225**	**–**	**177,225**
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment and right–of–use assets	(47,749)	(42,907)	(7,267)	**(97,923)**	–	**(97,923)**	(37,325)	(7,318)	**(44,643)**	–	**(44,643)**
Segment profit before tax	**147,904**	**34,802**	**3,976**	**186,682**	**(9,675)**	**177,007**	**127,636**	**4,946**	**132,582**	**39,571**	**172,153**
Capital expenditure	188,345	60,251	6,368	**254,964**	582	**255,546**	40,747	6,368	**47,115**	–	**47,115**
Period: 01/01–30/06/2025											
Revenue											
External customers	654,630	188,292	4,146	**847,068**	–	**847,068**	499,539	21,565	521,104	–	**521,104**
Inter–segment	20,260	258	35,268	**55,786**	(55,786)	**–**	32	20,256	20,288	(20,288)	**–**
TOTAL revenue	**674,890**	**188,550**	**39,414**	**902,854**	**(55,786)**	**847,068**	**499,571**	**41,821**	**541,392**	**(20,288)**	**521,104**
Results											
EBITDA	**191,398**	**70,644**	**9,614**	**271,656**	**–**	**271,656**	**182,559**	**10,826**	**193,385**	**–**	**193,385**
Depreciation, amortisation and impairment of intangible assets, property, plant and equipment and right–of–use assets	(39,058)	(42,741)	(6,837)	**(88,636)**	–	**(88,636)**	(35,514)	(6,893)	(42,407)	–	**(42,407)**
Segment profit before tax	**152,340**	**27,903**	**2,777**	**183,020**	**(4,155)**	**178,865**	**147,045**	**3,933**	**150,978**	**35,423**	**186,401**
Capital expenditure	310,916	73,430	7,639	**391,985**	(149)	**391,836**	16,788	7,639	24,427	–	**24,427**

Segment assets

EUR'000

	Group						Parent Company				
	Generation and trade	Distribution	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Group	Generation and trade	Corporate functions	TOTAL segments	Adjustments and eliminations	TOTAL Parent Company
As of 30 June 2026	2,689,381	1,926,112	118,945	**4,734,438**	525,175	**5,259,613**	1,500,756	162,363	**1,663,119**	2,853,087	**4,516,206**
As of 31 December 2025	2,663,645	1,913,511	118,879	**4,696,035**	271,484	**4,967,519**	1,621,873	150,135	**1,772,008**	2,417,389	**4,189,397**

The Group's and the Parent Company's revenue from external customers (Note 4)

EUR'000

	Group					Parent Company			
	Generation and trade	Distribution	Corporate Functions	TOTAL segments	TOTAL Group	Generation and trade	Corporate Functions	TOTAL segments	TOTAL Group
Period: 01/01–30/06/2026									
Revenue from contracts with customers:									
Trade of energy and related supply services	657,633	2,019	–	**659,652**	**659,652**	512,617	–	**512,617**	**512,617**
Distribution system services	–	186,830	–	**186,830**	**186,830**	–	–	**–**	**–**
Heat sales	75,156	–	–	**75,156**	**75,156**	63,775	–	**63,775**	**63,775**
Sales of goods and energy related solutions	1,840	–	64	**1,904**	**1,904**	701	957	**1,658**	**1,658**
Construction services	–	–	67	**67**	**67**	–	67	**67**	**67**
Other revenue	2,744	11,494	3,248	**17,486**	**17,486**	1,170	19,922	**21,092**	**21,092**
Total revenue from contracts with customers	**737,373**	**200,343**	**3,379**	**941,095**	**941,095**	**578,263**	**20,946**	**599,209**	**599,209**
Other revenue:									
Lease of other assets	–	48	667	**715**	**715**	49	2,037	**2,086**	**2,086**
Total other revenue	**–**	**48**	**667**	**715**	**715**	**49**	**2,037**	**2,086**	**2,086**
Period: 01/01–30/06/2025									
Revenue from contracts with customers:									
Trade of energy and related supply services	581,931	1,873	–	**583,804**	**583,804**	439,326	–	**439,326**	**439,326**
Distribution system services	–	175,593	–	**175,593**	**175,593**	–	–	**–**	**–**
Heat sales	67,506	53	–	**67,559**	**67,559**	57,461	–	**57,461**	**57,461**
Sales of goods and energy related solutions	2,748	–	61	**2,809**	**2,809**	1,421	759	**2,180**	**2,180**
Other revenue	2,445	10,732	3,343	**16,520**	**16,520**	1,278	19,089	**20,367**	**20,367**
Total revenue from contracts with customers	**654,630**	**188,251**	**3,404**	**846,285**	**846,285**	**499,486**	**19,848**	**519,334**	**519,334**
Other revenue:									
Lease of other assets	–	41	742	**783**	**783**	53	1,717	**1,770**	**1,770**
Total other revenue	**–**	**41**	**742**	**783**	**783**	**53**	**1,717**	**1,770**	**1,770**

Adjustments and eliminations

Finance income and expenses, fair value gains and losses on financial assets, financial instruments and deferred taxes are not allocated to individual segments as the underlying instruments are managed on a group basis. Taxes and certain financial assets and liabilities, including loans and borrowings are not allocated to those segments as they are also managed on a group basis.

Capital expenditure consists of additions of property, plant and equipment, intangible assets and investment properties including assets from the acquisition of subsidiaries.

Reconciliation of profit before tax

EUR'000

	Group		Parent Company	
	01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026	01/01–30/06/2025
EBITDA	**284,605**	**271,656**	**177,225**	**193,385**
Depreciation, amortisation and impairment of intangible assets, property, plant, and equipment and right–of–use assets	(97,923)	(88,636)	(44,643)	(42,407)
Segment profit before tax	**186,682**	**183,020**	**132,582**	**150,978**
Finance income	3,913	5,257	23,674	17,185
Finance costs	(13,588)	(9,412)	(19,883)	(11,698)
Dividends received from subsidiaries	–	–	35,780	29,936
Profit before tax	**177,007**	**178,865**	**172,153**	**186,401**

Reconciliation of assets

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Segment operating assets	**4,734,438**	**4,696,035**	**1,663,119**	**1,772,008**
Non–current financial investments and joint ventures	40	40	994,835	993,406
Loans to related parties	–	–	1,347,712	1,179,369
Other current financial investments	364,921	149,915	364,921	149,915
Deferred income tax assets and prepayment for income tax	2,399	3,774	–	–
Cash and cash equivalents	157,815	117,755	145,619	94,699
TOTAL assets	**5,259,613**	**4,967,519**	**4,516,206**	**4,189,397**

4. Revenue

EUR'000

	IFRS or IAS applied	Group		Parent Company	
		01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026	01/01–30/06/2025
Revenue from contracts with customers:					
Trade of energy and related supply services	IFRS 15	659,652	583,804	512,617	439,326
Distribution system services	IFRS 15	186,830	175,593	–	–
Heat sales	IFRS 15	75,156	67,559	63,775	57,461
Sales of goods and energy related solutions	IFRS 15	1,904	2,809	1,658	2,180
Construction services	IFRS 15	67	–	67	–
Other revenue	IFRS 15	17,486	16,520	21,092	20,367
Total revenue from contracts with customers		**941,095**	**846,285**	**599,209**	**519,334**
Other revenue:					
Lease of other assets	IFRS 16	715	783	2,086	1,770
Total other revenue		**715**	**783**	**2,086**	**1,770**
TOTAL revenue		**941,810**	**847,068**	**601,295**	**521,104**

The Group's and the Parent Company's revenue from contracts with customers based on the timing of revenue recognition:

EUR'000

	Group		Parent Company	
	01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026	01/01–30/06/2025
Goods and services transferred over time	858,999	807,651	491,586	463,926
Goods and services transferred at a point in time	82,096	38,634	107,623	55,408
TOTAL revenue from contracts with customers	**941,095**	**846,285**	**599,209**	**519,334**

Gross amounts invoiced to customers by applying agent accounting principle, recognised on net basis under trade of energy and related supply services:

EUR'000

	Group		Parent Company	
	01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026	01/01–30/06/2025
Distribution system services	60,771	45,410	115,445	105,008
Transmission system services	219	244	223	250
Insurance intermediation	1,535	1,228	1,265	1,038
TOTAL revenue recognised applying agent accounting principle	**62,525**	**46,882**	**116,933**	**106,296**

5. Raw materials and consumables

EUR'000

	Group		Parent Company	
	01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026	01/01–30/06/2025
Energy costs:				
Electricity and costs of related supply services	188,720	183,983	71,291	44,427
Electricity transmission services costs	45,656	44,865	1,312	1,312
Natural gas and other energy resources costs	279,035	215,386	269,655	210,717
CO_2 emission allowances costs	34,950	23,987	34,950	23,987
Losses / (gains) on fair value changes on energy futures, forwards, and swaps (Note 15 II)	(194)	(4,243)	(194)	(4,243)
	548,167	**463,978**	**377,014**	**276,200**
Raw materials, spare parts and maintenance costs	13,051	13,391	5,059	6,937
TOTAL raw materials and consumables used	**561,218**	**477,369**	**382,073**	**283,137**

6. Finance income and costs

EUR'000

	Group		Parent Company	
	01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026	01/01–30/06/2025
a) Finance income:				
Interest income	3,368	3,252	3,270	3,232
Interest income on loans to related parties	–	692	19,827	13,171
Interest income on interest rate swaps	541	774	541	774
Gains on fair value changes on interest rate swaps (Note 15 I)	4	–	4	–
Other finance income	–	539	32	8
TOTAL finance income	**3,913**	**5,257**	**23,674**	**17,185**

EUR'000

	Group		Parent Company	
	01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026	01/01–30/06/2025
b) Finance costs:				
Interest expense on borrowings from financial institutions	10,177	9,662	10,013	9,494
Interest expense on borrowings from related parties	–	–	216	152
Interest expense on issued debt securities (bonds)	9,888	2,545	9,888	2,545
Interest expense on assets lease	492	323	27	26
Losses on fair value changes on interest rate swaps (Note 15 I)	5	11	5	11
Capitalised borrowing costs	(7,227)	(3,423)	(507)	(818)
Other finance costs	253	294	241	288
TOTAL finance costs	**13,588**	**9,412**	**19,883**	**11,698**

7. Intangible assets and property, plant and equipment

a) Non–current intangible assets

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
Cost	216,307	190,357	190,357	84,368	78,600	78,600
Accumulated amortisation	(91,491)	(84,791)	(84,791)	(60,537)	(56,086)	(56,086)
Net book amount at the beginning of the period	**124,816**	**105,566**	**105,566**	**23,831**	**22,514**	**22,514**
Additions	21,013	3,126	11,215	2,347	1,967	5,785
Acquisition of a subsidiaries	–	8,444	14,753	–	–	–
Invested in subsidiary (Note 9)	–	–	–	(790)	–	–
Disposals	(4)	–	(8)	–	–	(8)
Impairment charge	–	–	692	–	–	–
Amortisation charge	(4,740)	(3,778)	(7,402)	(2,225)	(2,251)	(4,460)
Closing net book amount at the end of the period	**141,085**	**113,358**	**124,816**	**23,163**	**22,230**	**23,831**
Cost	237,320	201,927	216,307	85,859	80,567	84,368
Accumulated amortisation	(96,235)	(88,569)	(91,491)	(62,696)	(58,337)	(60,537)
Closing net book amount at the end of the period	**141,085**	**113,358**	**124,816**	**23,163**	**22,230**	**23,831**

b) Current intangible assets (CO_2 emission allowances)

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
Net book amount at the beginning of the period	**51,668**	**54,616**	**54,616**	**51,668**	**54,616**	**54,616**
Additions	32,640	20,428	45,062	32,640	20,428	45,062
Written–off verified allowances	(50,662)	(46,445)	(48,010)	(50,662)	(46,445)	(48,010)
Closing net book amount at the end of the period	**33,646**	**28,599**	**51,668**	**33,646**	**28,599**	**51,668**

c) Property, plant and equipment

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
Cost or revalued amount	9,385,024	7,741,410	7,741,410	4,087,123	4,054,094	4,054,094
Accumulated depreciation and impairment	(5,278,633)	(4,218,320)	(4,218,320)	(2,709,734)	(2,641,387)	(2,641,387)
Net book amount at the beginning of the period	**4,106,391**	**3,523,090**	**3,523,090**	**1,377,389**	**1,412,707**	**1,412,707**
Additions	234,533	373,158	726,222	44,768	22,460	47,581
Acquisition of a subsidiary	–	7,108	39,929	–	–	–
Invested in subsidiary (Note 9)	–	–	–	(17,639)	–	–
Reclassified to investment property, net	–	(75)	(523)	–	–	(278)
Reclassified to non–current assets for sale	(304)	(74)	(196)	(8)	(15)	(18)
Sold	(112)	–	–	(13)	–	–
Disposals	(2,736)	(2,182)	(11,497)	(330)	(31)	(4,852)
Increase in the value of assets as a result of revaluation recognised in OCI	–	–	3,016	–	–	–
Decrease in the value of assets as a result of revaluation recognised in profit or loss	–	–	(3,016)	–	–	–
(Recognised) / reversed impairment charge	(599)	(142)	(1,027)	142	–	2,433
Depreciation	(91,149)	(83,512)	(169,607)	(41,948)	(39,558)	(80,184)
Closing net book amount at the end of the period	**4,246,024**	**3,817,372**	**4,106,391**	**1,362,361**	**1,395,563**	**1,377,389**
Cost or revalued amount	9,586,892	8,101,115	9,385,024	4,109,786	4,071,999	4,087,123
Accumulated depreciation and impairment	(5,340,868)	(4,283,743)	(5,278,633)	(2,747,425)	(2,676,436)	(2,709,734)
Closing net book amount at the end of the period	**4,246,024**	**3,817,372**	**4,106,391**	**1,362,361**	**1,395,563**	**1,377,389**

d) Investment property

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
Cost	2,797	2,416	2,416	3,023	2,614	2,614
Accumulated depreciation and impairment	(465)	(318)	(318)	(760)	(565)	(565)
Net book amount at the beginning of the period	**2,332**	**2,098**	**2,098**	**2,263**	**2,049**	**2,049**
Reclassified from property, plant and equipment	–	75	523	–	–	278
Disposal	(3)	(6)	(11)	(1)	–	(2)
Sold	(569)	(189)	(267)	(569)	(50)	(50)
Depreciation	(4)	(6)	(11)	(4)	(7)	(12)
Closing net book amount at the end of the period	**1,756**	**1,972**	**2,332**	**1,689**	**1,992**	**2,263**
Cost	1,966	2,424	2,797	2,135	2,563	3,023
Accumulated depreciation and impairment	(210)	(452)	(465)	(446)	(571)	(760)
Closing net book amount at the end of the period	**1,756**	**1,972**	**2,332**	**1,689**	**1,992**	**2,263**

e) Property, plant and equipment revaluation

Hydropower plants and distribution system assets (property, plant, and equipment) of the Group and the Parent company are revalued regularly but not less frequently than every five years, revaluation may be performed more frequently if there is a significant and sustained increase in the civil engineering construction costs.

a) Assets of Hydropower plants:
– hydropower plants' buildings and facilities, revalued as of 1 April 2023.

b) Distribution system electricity lines and electrical equipment:
– electricity lines, revalued as of 1 January 2026 (the result of the revaluation was recognised in the financial statements of 2025 as an adjusting event).
– electrical equipment of transformer substations, revalued as of 1 July 2025.

Revaluation of the distribution system electrical equipment of transformer substations and electricity lines was performed by an independent, certified expert using the income method and the depreciated replacement cost method.

As a result of the revaluation, the increase in the carrying amount of the distribution system electrical equipment and electricity lines revalued in 2025 in the amount of EUR 3,016 thousand, was recognised in the revaluation reserve of non-current assets in equity, while the decrease in value in the amount of EUR 3,016 thousand was recognized in the profit or loss statement item "Depreciation, amortisation and impairment of intangible assets, property, plant and equipment (PPE) and right–of–use assets".

8. Leases

a) Right–of–use assets

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	**01/01–30/06/2025**	**2025**	**01/01–30/06/2026**	**01/01–30/06/2025**	**2025**
Initial recognition cost	56,577	41,034	41,034	9,897	9,297	9,297
Accumulated depreciation	(12,473)	(9,124)	(9,124)	(7,054)	(5,783)	(5,783)
Net book amount at the beginning of the period	**44,104**	**31,910**	**31,910**	**2,843**	**3,514**	**3,514**
Additions	962	212	13,595	–	–	–
Recognised changes in lease agreements	1,501	465	2,180	344	277	601
Depreciation	(1,837)	(1,432)	(3,581)	(609)	(591)	(1,272)
Closing net book amount at the end of the period	**44,730**	**31,155**	**44,104**	**2,578**	**3,200**	**2,843**
Initial recognition cost	58,977	41,808	56,577	10,241	9,574	9,897
Accumulated depreciation	(14,247)	(10,653)	(12,473)	(7,663)	(6,374)	(7,054)
Closing net book amount at the end of the period	**44,730**	**31,155**	**44,104**	**2,578**	**3,200**	**2,843**

b) Lease liabilities

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	**01/01–30/06/2025**	**2025**	**01/01–30/06/2026**	**01/01–30/06/2025**	**2025**
At the beginning of the period	**46,458**	**32,551**	**32,551**	**2,943**	**3,624**	**3,624**
Of which are:						
– non–current	*43,514*	*29,828*	29,828	*2,285*	*2,417*	2,417
– current	*2,944*	*2,723*	2,723	*658*	*1,207*	1,207
Additions	962	212	13,636	–	–	–
Recognised changes in lease agreements	1,384	465	2,151	344	277	601
Payments for lease liabilities	(2,030)	(1,600)	(3,828)	(456)	(627)	(1,354)
Recognised interest liabilities (Note 6)	950	573	1,948	27	212	72
At the end of the period	**47,724**	**32,201**	**46,458**	**2,858**	**3,486**	**2,943**
Of which are:						
– non–current	*44,531*	*29,409*	*43,514*	*1,919*	*2,353*	*2,285*
– current	*3,193*	*2,792*	*2,944*	*939*	*1,133*	*658*

9. Non–current financial investments

The Parent Company's effective ownership interest in subsidiaries

Company's name	Date of establishment or acquisition	Country of incorporation	Operating segment	Principal activities	Effective ownership interest, %		Non-controlling interest's effective ownership interest, %	
					30/06/2026	31/12/2025	30/06/2026	31/12/2025
Sadales tīkls AS	18/09/2006	Latvia	Distribution	Electricity distribution	100%	100%	–	–
Enerģijas publiskais tirgotājs SIA	25/02/2014	Latvia	Generation and trade	Administration of mandatory electricity procurement process	100%	100%	–	–
Elektrum Eesti OÜ	27/06/2007	Estonia	Generation and trade	Electricity and natural gas trade	100%	100%	–	–
Elektrum Lietuva, UAB	07/01/2008	Lithuania	Generation and trade	Electricity and natural gas trade	100%	100%	–	–
Latvijas vēja parki SIA	22/07/2022	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Telšių vėjo parkas UAB	23/05/2024	Lithuania	Generation and trade	Electricity generation from RES	100%	100%	–	–
Laflora Energy SIA	17/09/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
DSE Aizpute Solar SIA	07/11/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Elektrum Next SIA	13/11/2024	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Pienava Wind SIA	12/06/2025	Latvia	Generation and trade	Electricity generation from RES	100%	100%	–	–
Elektrum Next LT UAB	11/06/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	100%	–	–
Liepājas enerģija SIA	06/07/2005	Latvia	Generation and trade	Thermal energy generation and trade, electricity generation	51%	51%	49%	49%

The Parent Company's subsidiaries' effective ownership interest (%)

Company's name	Date of establishment or acquisition	Country of incorporation	Operating segment	Principal activities	Effective ownership interest, %	
					30/06/2026	31/12/2025
Subsidiaries of Elektrum Eesti OÜ:						
Elektrum Latvija SIA	18/09/2012	Latvia	Generation and trade	Electricity trade	100%	100%
Energiaturu Võrguehitus OÜ	26/08/2021	Estonia	Generation and trade	Electricity microgrid services	100%	100%
Subsidiaries of Elektrum Lietuva, UAB:						
Klaipėda unlimited sun UAB	27/01/2023	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Secundus Navitas UAB	25/05/2024	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Geniva UAB	13/08/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	100%
Vėjo miestas UAB	13/08/2025	Lithuania	Generation and trade	Electricity generation from RES	100%	100%

The Group's other non–current financial investments

Company's name	Country of incorporation	Business activity profile	Effective ownership interest, %	
			30/06/2026	31/12/2025
Other non–current financial investments (Group):				
Pirmais Slēgtais Pensiju Fonds AS	Latvia	Management of pension plans	48.15%	48.15%
Rīgas siltums AS	Latvia	Thermal energy generation and trade, electricity generation	0.0051%	0.0051%

The Group owns 48.15% of the shares of the closed pension fund Pirmais Slēgtais Pensiju Fonds AS (Latvenergo AS – 46.30%, Enerģijas publiskais tirgotājs SIA and Sadales tīkls – jointly 1.85%). However, the Group and the Parent Company are only a nominal shareholder as the Pension Fund is a non-profit company, and all risks and benefits arising from company's activities and investments in the pension plan are taken and accrued by the members of the Pension Fund pension plan. For this reason, the investment in Pirmais Slēgtais Pensiju Fonds AS is valued at acquisition cost.

Movement in non–current investments

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
At the beginning of the period	**40**	**82**	**82**	**993,406**	**857,359**	**857,359**
Acquisition of shares	–	–	–	–	9,108	9,108
Invested in share capital	–	–	–	1,429	32,250	126,939
Share of profit from investments in joint ventures using equity method	–	531	196	–	–	–
Derecognised investment in joint ventures after obtaining full control	–	–	(238)	–	–	–
At the end of the period	**40**	**613**	**40**	**994,835**	**898,717**	**993,406**

In 2026, the Parent Company invested EUR 1,429 thousand in the share capital of Elektrum Next SIA, by investing the Parent Company's intangible assets and property, plant and equipment related to electricity generation from RES in the amount of EUR 18,429 thousand (see Note 7) and its related liabilities (borrowings) in the amount of EUR 17,000 thousand (see Note 19).

10. Inventories

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Natural gas (at cost and net realisable value)	76,465	125 028	76,465	125,028
Raw materials and materials (at cost)	25,224	24,959	1,639	1,439
Goods for sale (at lower of cost and net realisable value)	592	1,908	125	233
Other inventories (at cost and net realisable value)	13,840	13,853	13,626	13,612
Unfinished products and orders (at cost)	6	6	–	–
Prepayments for natural gas and other inventories	1,130	439	1,097	39
Allowances for impaired inventories	(1,328)	(2,233)	(1,194)	(1,150)
TOTAL inventories	**115,929**	**163 960**	**91,758**	**139,201**

Movement on the allowance for inventories

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
At the beginning of the period	**2,233**	**2,134**	**2,134**	**1,150**	**1,228**	**1,228**
Changes to the Statement of Profit or Loss	(905)	(120)	99	44	(72)	(78)
At the end of the period	**1,328**	**2,014**	**2,233**	**1,194**	**1,156**	**1,150**

11. Receivables from contracts with customers and other receivables

Receivables from contracts with customers grouped by the expected credit loss (ECL) assessment model, net

EUR'000

	Group		Parent Company	
	30/06/2026	**31/12/2025**	**30/06/2026**	**31/12/2025**
Individually assessed receivables with lifetime ECL assessment (counterparty model)	15,573	32,037	22,342	35,664
Receivables with lifetime ECL assessment by simplified approach (portfolio model)	101,669	137,840	62,026	81,051
TOTAL receivables from contracts with customers	**117,242**	**169,877**	**84,368**	**116,715**

a) Receivables from contracts with customers, net

EUR'000

	Group		Parent Company	
	30/06/2026	**31/12/2025**	**30/06/2026**	**31/12/2025**
Receivables from contracts with customers:				
– Electricity, natural gas trade and related services customers (portfolio model)	116,138	138,381	76,290	83,903
– Electricity, natural gas trade and related services customers (counterparty model)	8,438	11,683	–	–
– Heating customers (portfolio model)	1,299	15,333	822	12,857
– Other receivables from contracts with customers (portfolio model)	3,512	4,095	385	490
– Other receivables from contracts with customers (counterparty model)	7,164	20,409	6,925	18,431
– Subsidiaries (counterparty model) (Note 19 b)	–	–	15,436	17,274
	136,551	**189,901**	**99,858**	**132,955**
Allowances for expected credit loss from contracts with customers:				
– Electricity, natural gas trade and related services customers (portfolio model)	(17,487)	(18,209)	(15,148)	(15,879)
– Electricity, natural gas trade and related services customers (counterparty model)	(17)	(20)	–	–
– Heating customers (portfolio model)	(329)	(308)	(300)	(299)
– Other receivables from contracts with customers (portfolio model)	(1,464)	(1,452)	(23)	(21)
– Other receivables from contracts with customers (counterparty model)	(12)	(35)	(12)	(32)
– Subsidiaries (counterparty model) (Note 19 b)	–	–	(7)	(9)
	(19,309)	**(20,024)**	**(15,490)**	**(16,240)**
Receivables from contracts with customers, net:				
– Electricity, natural gas trade and related services customers (portfolio model)	98,651	120,172	61,142	68,024
– Electricity, natural gas trade and related services customers (counterparty model)	8,421	11,663	–	–
– Heating customers (portfolio model)	970	15,025	522	12,558
– Other receivables from contracts with customers (portfolio model)	2,048	2,643	362	469
– Other receivables from contracts with customers (counterparty model)	7,152	20,374	6,913	18,399
– Subsidiaries (counterparty model) (Note 19 b)	–	–	15,429	17,265
	117,242	**169,877**	**84,368**	**116,715**

Movements in loss allowances for impaired receivables from contracts with customers

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	**01/01–30/06/2025**	**2025**	**01/01–30/06/2026**	**01/01–30/06/2025**	**2025**
At the beginning of the period	**20,024**	**21,718**	**21,718**	**16,240**	**17,373**	**17,373**
Receivables written off during the period as uncollectible	(722)	(213)	(1,831)	(582)	(208)	(1,183)
Allowances for expected credit losses	7	226	137	(168)	104	50
At the end of the period	**19,309**	**21,731**	**20,024**	**15,490**	**17,269**	**16,240**

b) Other financial receivables

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Current financial receivables:				
Uncovered costs of mandatory procurement and guaranteed fee for the installed electrical capacity of cogeneration power plants, net*	7,770	3,795	–	–
Receivables for lease	173	99	169	70
Other current financial receivables	12,833	6,560	5,193	4,829
Accrued interest income on interest rate swap financial instruments	210	177	210	177
Allowances for expected credit losses	(2,631)	(2,674)	(2,244)	(2,288)
Receivables for lease from subsidiaries (Note 19 b)	–	–	73	21
Unregistered (paid) shares into subsidiaries share capital	–	–	6,000	–
Other financial receivables from subsidiaries (Note 19 b)	–	–	34,241	25,103
Other accrued income from related parties (Note 19 c)	–	–	6,513	11,909
Allowances for expected credit losses on subsidiaries receivables (Note 19 b)	–	–	(22)	(17)
TOTAL other current financial receivables	**18,355**	**7,957**	**50,133**	**39,804**

* by applying agent principle, uncovered costs of mandatory procurement and guaranteed fee for the installed electrical capacity of cogeneration power plants are recognised as assets in net amount, as difference between revenue and costs recognised under the mandatory procurement

c) Other non–financial receivables

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Non–current non–financial receivables	1,835	1,855	1,805	1,811
Current non–financial receivables	1,845	6,401	584	599
TOTAL non–financial receivables	**3,680**	**8,256**	**2,389**	**2,410**

12. Cash and cash equivalents

Cash and cash equivalents include cash balances on bank accounts, demand deposits at bank and other short–term deposits with original maturities of three months or less.

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Cash at bank	117,732	37,672	105,536	14,616
Short–term bank deposits	40,000	80,000	40,000	80,000
Cash equivalents	83	83	83	83
TOTAL cash and cash equivalents	**157,815**	**117,755**	**145,619**	**94,699**

Cash at bank balances earns daily interest for the Group mostly based on floating interbank deposit rates. Short–term deposits are placed by the Group for different periods between three and six months depending on the immediate cash needs of the Group and cash flow forecasts.

As of 30 June 2026, the Group and the Parent Company had deposits at banks in amount of EUR 364,921 thousand (including provisions for impairment of EUR 79 thousand), with maturity date longer than 3 months that does not comply with the principles of recognition as cash equivalents (31/12/2025: EUR 149,915 thousand including provisions for impairment of EUR 85 thousand). These deposits are presented as 'Other current financial investments' in the Statement of Financial Position.

13. Reserves

EUR'000

	Group					Parent Company			
	Non–current assets revaluation reserve	Hedge reserve	Post–employment benefit plan revaluation reserve	Other reserves	TOTAL	Non–current assets revaluation reserve	Hedge reserve	Post–employment benefit plan revaluation reserve	TOTAL
As of 31 December 2024	**1,665,685**	**(10,530)**	**658**	**4,255**	**1,660,068**	**1,312,846**	**(10,530)**	**(588)**	**1,301,728**
Disposal of revaluation reserve	(3,207)	–	–	–	**(3,207)**	(393)	–	–	**(393)**
Gains from fair value changes of derivative financial instruments	–	14,851	–	–	**14,851**	–	14,851	–	**14,851**
Formed statutory reserves	–	–	–	3	**3**	–	–	–	–
As of 30 June 2025	**1,662,478**	**4,321**	**658**	**4,258**	**1,671,715**	**1,312,453**	**4,321**	**(588)**	**1,316,186**
Increase of non–current assets revaluation reserve because of revaluation (Note 7 c)	3,016	–	–	–	**3,016**	–	–	–	–
Disposal of revaluation reserve	(5,606)	–	–	–	**(5,606)**	(2)	–	–	**(2)**
Losses on re–measurement of defined post–employment benefit plan	–	–	(371)	–	**(371)**	–	–	(180)	**(180)**
Losses from fair value changes of derivative financial instruments	–	(4,188)	–	–	**(4,188)**	–	(4,188)	–	**(4,188)**
Formed statutory reserves	–	–	–	(3)	**(3)**	–	–	–	–
As of 31 December 2025	**1,659,888**	**133**	**287**	**4,255**	**1,664,563**	**1,312,451**	**133**	**(768)**	**1,311,816**
Disposal of revaluation reserve	(3,298)	–	–	–	**(3,298)**	–	–	–	–
Gains from fair value changes of derivative financial instruments	–	1,292	–	–	**1,292**	–	1,292	–	**1,292**
As of 30 June 2026	**1,656,590**	**1,4252**	**287**	**4,255**	**1,662,557**	**1,312,451**	**1,425**	**(768)**	**1,313,108**

14. Borrowings

EUR'000

	Group		Parent Company	
	30/06/2026	**31/12/2025**	**30/06/2026**	**31/12/2025**
Non–current portion of non-current borrowings from credit institutions	538,133	579,765	528,691	571,857
Issued debt securities (bonds)	799,960	599,950	799,960	599,950
Total non-current borrowings from financial institutions	**1,338,093**	**1,179,715**	**1,328,651**	**1,171,807**
Current portion of non–current borrowings from credit institutions	78,265	68,086	76,333	66,334
Issued debt securities (bonds)	100,000	–	100,000	–
Overdraft from financial institutions	–	13,872	–	13,872
Accrued interest on non-current borrowings from credit institutions	3,058	3,005	2,971	2,930
Accrued coupon interest on issued debt securities (bonds)	10,505	5,764	10,505	5,764
Total current borrowings from financial institutions	**191,828**	**90,727**	**189,809**	**88,900**
TOTAL borrowings from financial institutions	**1,529,921**	**1,270,442**	**1,518,460**	**1,260,707**
Current borrowings from related parties*	–	–	26,762	–
Total current borrowings	**191,828**	**90,727**	**216,571**	**88,900**
TOTAL borrowings	**1,529,921**	**1,270,442**	**1,545,222**	**1,260,707**

* Within the framework of the Agreement "On Mutual Provision of Financial Resources", as of 30 June 2026, the Parent Company had borrowings from the subsidiary Elektrum Eesti OÜ EUR 8,418 thousand, Elektrum Lietuva, UAB EUR 12,487 thousand, Laflora Energy SIA EUR 5,857 thousand, see Note 19.

Movement in borrowings: EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
At the beginning of the period	**1,270,442**	**743,405**	**743,405**	**1,260,707**	**765,160**	**765,160**
Received borrowings from credit institutions	2,500	209,788	246,372	–	209,788	243,872
Repaid borrowings to credit institutions	(47,826)	(58,758)	(121,057)	(47,039)	(57,721)	(118,983)
Repaid borrowings from state development finance institutions	–	(30)	(30)	–	(30)	(30)
Proceeds from issued debt securities (bonds)	300,000	–	400,000	300,000	–	400,000
Borrowings received / (repaid) from related parties	–	–	–	26,762	(31,101)	(31,101)
Change in accrued interest on borrowings from credit institutions	4,795	(2,355)	1,731	4,782	(2,325)	1,768
Changes in outstanding value of issued debt securities (bonds)	10	10	21	10	10	21
At the end of the period	**1,529,921**	**892,060**	**1,270,442**	**1,545,222**	**883,781**	**1,260,707**

15. Derivative financial instruments

Outstanding fair values of derivatives and their classification EUR'000

	Group				Parent Company			
	30/06/2026		31/12/2025		30/06/2026		31/12/2025	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Interest rate swaps	2,340	–	2,457	–	2,340	–	2,457	–
Energy forwards, futures, and swaps	4,611	(428)	11,049	(8,467)	4,611	(428)	11,049	(8,467)
Total outstanding fair values of derivatives	**6,951**	**(428)**	**13,506**	**(8,467)**	**6,951**	**(428)**	**13,506**	**(8,467)**

I) Interest rate swaps

The Group and the Parent Company enters into interest rate swap agreements with 7 to 10 year initial maturities and hedged floating rates are 6 month EURIBOR.

All contracts are designed as cash flow hedges and are eligible for hedge accounting. During the prospective and retrospective testing, an ineffective portion of some transactions has been identified and recognised in the Statement of Profit or Loss.

Fair value changes of interest rate swaps EUR'000

	Group						Parent Company					
	01/01–30/06/2026		01/01–30/06/2025		2025		01/01–30/06/2026		01/01–30/06/2025		2025	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Outstanding fair value at the beginning of the period	**2,457**	**–**	**3,422**	**–**	**3,422**	**–**	**2,457**	**–**	**3,422**	**–**	**3,422**	**–**
Included in the Statement of Profit or Loss (Note 6)	(5)	4	(11)	–	(12)	–	(5)	4	(11)	–	(12)	–
Included in the Statement of Comprehensive Income	(112)	4	(770)	–	(953)	–	(112)	4	(770)	–	(953)	–
Outstanding fair value at the end of the period	**2,340**	**–**	**2,641**	**–**	**2,457**	**–**	**2,340**	**–**	**2,641**	**–**	**2,457**	**–**

II) Energy forwards, futures and swaps

The Group and the Parent Company conclude electricity price and natural gas price swap contracts with financial institutions and other counterparties. Electricity price swap contracts are intended for hedging of the electricity price risk and are used to fix the price for the purchase of electricity on Nord Pool AS to ensure deliveries at a fixed price or to fix the price for the sale of electricity produced in Latvenergo AS power stations on Nord Pool AS. Natural gas swap contracts are intended for hedging of the natural gas price risk and are used for fixing the price of natural gas purchased in wholesale gas market or to fix the spread between the purchase and sale price of natural gas.

Fair value changes of energy forward and future contracts EUR'000

	Group						Parent Company					
	01/01–30/06/2026		01/01–30/06/2025		2025		01/01–30/06/2026		01/01–30/06/2025		2025	
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities
Outstanding fair value at the beginning of the period	**11,049**	**(8,467)**	**–**	**(12,965)**	**–**	**(12,965)**	**11,049**	**(8,467)**	**–**	**(12,965)**	**–**	**(12,965)**
Included in Statement of Profit or Loss (Note 5)	(6,863)	7,057	5,242	(999)	10,788	(6,856)	(6,863)	7,057	5,242	(999)	10,788	(6,856)
Included in Statement of Comprehensive Income	425	982	2,909	**12,712**	261	11,354	425	982	2,909	**12,712**	261	11,354
Outstanding fair value at the end of the period	**4,611**	**(428)**	**8,151**	**(1,252)**	**11,049**	**(8,467)**	**4,611**	**(428)**	**8,151**	**(1,252)**	**11,049**	**(8,467)**

16. Fair values and fair value measurement

In this Note are disclosed the fair value measurement hierarchy for the Group's and the Parent Company's financial assets and liabilities and revalued property, plant and equipment.

Quantitative disclosures of fair value measurement hierarchy for assets at the end of the period EUR'000

Type of assets	Group			Parent Company		
	Fair value measurement using			Fair value measurement using		
	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL	Significant observable inputs (Level 2)	Significant unobservable inputs (Level 3)	TOTAL
As of 30 June 2026						
Assets measured at fair value						
Revalued property, plant and equipment	–	2,942,049	**2,942,049**	–	1,213,971	**1,213,971**
Non-current financial investments (Note 9)	–	40	**40**	–	39	**39**
Derivative financial instruments, including:						
Interest rate swaps (Note 15 I)	2,340	–	**2,340**	2,340	–	**2,340**
Energy forwards, futures, and swaps (Note 15 II)	4,611	–	**4,611**	4,611	–	**4,611**
Assets for which fair values are disclosed						
Investment properties (Note 7 c)	–	1,756	**1,756**	–	1,689	**1,689**
Loans to related parties:						
– Floating rate loans (Note 19 c)	–	–	–	1,169,334	–	**1,169,334**
– Fixed rate loans (Note 19 c)	–	–	–	178,378	–	**178,378**
Current financial receivables (Note 11 a, b)	–	135,597	**135,597**	–	134,501	**134,501**
Cash and cash equivalents (Note 12)	157,815	–	**157,815**	145,619	–	**145,619**

Quantitative disclosures of fair value measurement hierarchy for assets at the end of the period (continued)

EUR'000

Type of assets	Group – Fair value measurement using: Significant observable inputs (Level 2)	Group – Significant unobservable inputs (Level 3)	Group – TOTAL	Parent Company – Fair value measurement using: Significant observable inputs (Level 2)	Parent Company – Significant unobservable inputs (Level 3)	Parent Company – TOTAL
As of 31 December 2025						
Assets measured at fair value						
Revalued property, plant and equipment	–	2,928,742	**2,928,742**	–	1,231,544	**1,231,544**
Non-current financial investments (Note 9)	–	40	**40**	–	39	**39**
Derivative financial instruments, including:						
Interest rate swaps (Note 16 I)	2,457	–	**2,457**	2,457	–	**2,457**
Energy forwards, futures, and swaps (Note 16 II))	11,049	–	**11,049**	11,049	–	**11,049**
Assets for which fair values are disclosed						
Investment properties (Note 7 c)	–	2,332	**2,332**	–	2,263	**2,263**
Loans to related parties:						
– Floating rate loans (Note 19 c)	–	–	**–**	970,436	–	**970,436**
– Fixed rate loans (Note 19 c)	–	–	**–**	208,933	–	**208,933**
Current financial receivables (Note 11 a, b)	–	177,834	**177,834**	–	156,519	**156,519**
Cash and cash equivalents (Note 12)	117,755	–	**117,755**	94,699	–	**94,699**

There have been no transfers for assets between Level 2 and Level 3 during the reporting period. The Group and the Parent Company have not measured their assets using quoted market prices as significant observable inputs (Level 1).

Quantitative disclosures of fair value measurement hierarchy for liabilities at the end of the period

EUR'000

Type of liabilities	Group – Fair value measurement using: Significant observable inputs (Level 2)	Group – Significant unobservable inputs (Level 3)	Group – TOTAL	Parent Company – Fair value measurement using: Significant observable inputs (Level 2)	Parent Company – Significant unobservable inputs (Level 3)	Parent Company – TOTAL
As of 30 June 2026						
Liabilities measured at fair value						
Derivative financial instruments, including:						
Energy forwards, futures, and swaps (Note 15 II)	428	–	**428**	428	–	**428**
Liabilities for which fair values are disclosed						
Issued debt securities (bonds) (Note 14)	910,465	–	**910,465**	910,465	–	**910,465**
Borrowings from financial institutions (Note 14)	619,456	–	**619,456**	607,995	–	**607,995**
Borrowings from related parties (Note 14)	–	–	**–**	26,762	–	**26,762**
Trade and other financial current payables (Note 17)	–	198,230	**198,230**	–	172,757	**172,757**
As of 31 December 2025						
Liabilities measured at fair value						
Derivative financial instruments, including:						
Energy forwards, futures, and swaps (Note 15 II))	8,467	–	**8,467**	8,467	–	**8,467**
Liabilities for which fair values are disclosed						
Issued debt securities (bonds) (Note 14)	605,714	–	**605,714**	605,714	–	**605,714**
Borrowings from financial institutions (Note 14)	664,728	–	**664,728**	654,993	–	**654,993**
Trade and other financial current payables (Note 17)	–	140,335	**140,335**	–	96,001	**96,001**

There have been no transfers for liabilities between Level 2 and Level 3 during the reporting period. The Group and the Parent Company have not measured their liabilities using quoted market prices as significant observable inputs (Level 1).

The fair value hierarchy for the Group's and the Parent Company's financial instruments that are measured at fair value, by using specific valuation methods, is disclosed above. Management assessed that cash and short–term deposits, receivables, trade payables, bank overdrafts and other current liabilities largely approximate their carrying amounts due to the short–term maturities of these instruments.

Set out below, is a comparison by class of the carrying amounts and fair values of the Group's and the Parent Company's financial instruments, other than those with carrying amounts which approximates their fair values:

EUR'000

	Group				Parent Company			
	Carrying amount		Fair value		Carrying amount		Fair value	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Financial assets								
Fixed rate loans to related parties	–	–	–	–	178,378	208,933	172,033	200,822
Financial liabilities								
Issued debt securities (bonds)	910,465	605,714	906,133	599,045	910,465	605,714	906,133	599,045

Management assessed that cash and short–term deposits, receivables, trade payables, bank overdrafts and other current liabilities largely approximate their carrying amounts due to the short–term maturities of these instruments.

17. Trade and other payables

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Financial liabilities:				
Payables for suppliers	56,383	71,081	15,181	17,133
Payables to related parties (Note 19 b)	14,096	13,257	42,928	28,850
Accrued expenses	23,421	24,748	5,914	7,881
Accrued expenses from related parties (Note 19 d)	428	3,277	9,375	15,996
Other financial current payables	103,902	27,972	99,359	26,141
TOTAL financial liabilities	**198,230**	**140,335**	**172,757**	**96,001**
Non–financial liabilities:				
Taxes	18,208	26,734	8,058	13,934
Other current payables	5,507	4,581	2,649	1,840
TOTAL non–financial liabilities	**23,715**	**31,315**	**10,707**	**15,774**
TOTAL trade and other current payables	**221,945**	**171,650**	**183,464**	**111,775**

18. Deferred income and advances received

EUR'000

	IFRS/IAS applied	Group		Parent Company	
		30/06/2026	31/12/2025	30/06/2026	31/12/2025
I) Non–current deferred income and advances received					
a) contracts with customers					
Deferred income from connection fees	IFRS 15	157,868	156,106	–	–
Other deferred income	IFRS 15	501	534	501	534
		158,369	**156,640**	**501**	**534**
b) operating lease					
Other deferred income	IFRS 16	249	259	249	259
		249	**259**	**249**	**259**
c) other					
On grant for the installed electrical capacity of CHPPs	IAS 20	29,496	41,491	29,496	41,491
On financing from European Union funds	IAS 20	101,095	81,311	8,713	6,135
Other deferred income	IAS 20	21	24	21	24
		130,612	**122,826**	**38,230**	**47,650**
Total non–current deferred income and advances received		**289,230**	**279,725**	**38,980**	**48,443**
II) Current deferred income and advances received					
a) contracts with customers					
Deferred income from connection fees	IFRS 15	17,525	16,959	–	–
Other deferred income	IFRS 15	938	654	591	325
Advances received		21,283	29,661	3,906	8,393
		39,746	**47,274**	**4,497**	**8,718**
b) operating lease					
Other deferred income	IFRS 16	20	20	20	20
		20	**20**	**20**	**20**
c) other					
On grant for the installed electrical capacity of CHPPs	IAS 20	23,990	23,990	23,990	23,990
On financing from European Union funds	IAS 20	2,953	3,132	1,070	1,070
		26,943	**27,122**	**25,060**	**25,060**
TOTAL current deferred income and advances received		**66,709**	**74,416**	**29,577**	**33,798**
TOTAL deferred income and advances received		**355,939**	**354,141**	**68,557**	**82,241**

During the reporting period Sadales tīkls AS received European Union financing from the Central Finance and Contracting Agency and within the framework of supplement plan of Recovery and Resilience Facility is implementing the electricity distribution network modernisation project – REPowerEU, in the amount of EUR 19,323 thousand.

In 2025 Sadales tīkls AS received European Union financing from the Central Finance and Contracting Agency and within the framework of supplement plan of Recovery and Resilience Facility is implementing the electricity distribution network modernisation project – REPowerEU, in the amount of EUR 24,677 thousand, and received financing in the amount of EUR 12,570 thousand as part of the agreement with the Ministry of Economics of the Republic of Latvia on the financing of the European Union Recovery and Resilience Facility. Liepājas Enerģija SIA received European Union financing in the amount of EUR 719 thousand for the development of the Liepaja Industrial Park territory. Latvenergo AS received financing in the amount of EUR 1,300 thousand from Connecting Europe Facility (CEF) for the development of electric vehicles charging network.

Movement in deferred income and advances received (non–current and current part)

EUR'000

	Group			Parent Company		
	01/01–30/06/2026	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
At the beginning of the period	**354,141**	**337,054**	**337,054**	**82,241**	**102,893**	**102,893**
Received connection fees for connection to distribution system	11,332	9,394	23,157	–	–	–
Recognised deferred income from contracts with customer	266	–	259	266	–	259
Changes in advances received	(8,378)	(4,690)	(1,061)	(4,487)	(230)	2,527
Received deferred income (financing and other income)	19,578	11,161	39,405	54	–	1,329
EU co-financing received from / (transferred to) the subsidiary as a cooperation partner, net	–	–	–	2,848	695	(205)
Other deferred income credited to the Statement of Profit or Loss	(11,981)	(12,659)	(26,690)	(12,332)	(12,103)	(24,494)
Deferred income from contracts with customers credited to the Statement of Profit or Loss	(9,019)	(10,025)	(17,983)	(33)	(34)	(68)
At the end of the period	**355,939**	**330,235**	**354,141**	**68,557**	**91,221**	**82,241**

19. Related party transactions

The Parent Company and, indirectly, its subsidiaries are controlled by the Latvian state. Related parties of the Latvenergo Group and the Parent Company are Shareholder of the Parent Company who controls over the Parent Company in accepting operating business decisions, members of Latvenergo Group entities' management boards, members of the Supervisory board of the Parent Company, members of the Audit Committee and close family members of any above–mentioned persons, as well as entities over which those persons have control or significant influence.

Trading transactions taking place under normal business activities with the Latvian government including its departments and agencies as well as transactions with state–controlled entities and providers of public utilities are excluded from the scope of related party quantitative disclosures. The Group and the Parent Company enter into transactions with many of these bodies on an arm's length basis.

Transactions with government related entities include sales of energy and related services and does not contain individually significant transactions and quantitative disclosure of transactions with those related parties is impossible due to broad range of the Latvenergo Group's and the Parent Company's customers, except for transactions with transmission system operator.

a) Sales/purchases of goods, PPE and services to / from related parties

EUR'000

	Group		Parent Company			
	01/01–30/06/2026	01/01–30/06/2025	01/01–30/06/2026		01/01–30/06/2025	
	Other related parties*	Other related parties*	Subsidiaries	Other related parties*	Subsidiaries	Other related parties*
Sales of goods, PPE and services, finance income	19,242	31,158	89,621	17,889	85,923	29,164
Purchases of goods, PPE, and services	95,127	79,406	152,024	40,566	127,148	29,329
including gross expenses from transactions with subsidiaries recognised in net amount through profit or loss:						
– Sadales tīkls AS	–	–	102,080	–	95,302	–

b) Balances at the end of the period arising from sales / purchases of goods, PPE and services

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
Receivables from related parties:				
– subsidiaries (Note 11 a, b)	–	–	51,492	38,299
– other related parties*	5,147	6,530	3,596	4,812
– loss allowances for expected credit loss from receivables of subsidiaries (Note 11 a, b)	–	–	(29)	(26)
– loss allowances for expected credit loss from receivables of other related parties*	(9)	(12)	(7)	(9)
	5,138	**6,518**	**55,052**	**43,076**
Payables to related parties (Note 17):				
– subsidiaries	–	–	36,550	24,047
– other related parties*	14,096	13,257	6,378	4,803
	14,096	**13,257**	**42,928**	**28,850**

c) Accrued income raised from transactions with related parties

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
– for goods sold/services provided for subsidiaries (Note 11 a, b)	–	–	4,635	10,416
– for interest received from subsidiaries (Note 11 a, b)	–	–	6,136	5,592
– for goods sold/services provided for other related parties*	150	–	145	–
	150	**–**	**10,916**	**16,008**

d) Accrued expenses raised from transactions with related parties (Note 17)

EUR'000

	Group		Parent Company	
	30/06/2026	31/12/2025	30/06/2026	31/12/2025
– for purchased goods/received services from subsidiaries	–	–	8,953	14,123
- for purchased goods / received services from other related parties*	428	3,277	422	1,872
	428	**3,277**	**9,375**	**15,995**

* Other related parties included transmission system operator – Augstsprieguma tīkls AS and its subsidiary Conexus Baltic Grid AS, and Pirmais Slēgtais Pensiju Fonds AS

In the 6–month period ending on 30 June 2026 remuneration to the Latvenergo Group's management includes remuneration to the members of the Management Boards the Group entities, the Supervisory Board, and the Audit Committee of the Parent Company, including salary, social insurance contributions and payments to pension plan and is amounted to EUR 2,205.8 thousand (01/01 – 30/06/2025: EUR 2,375.8 thousand).

In the 6–month period ending on 30 June 2026 remuneration to the Parent Company's management includes remuneration to the members of the Parent Company's Management Board, the Supervisory Board and the Audit Committee, including salary, social insurance contributions and payments to pension plan and is amounted to EUR 804.6 thousand (01/01 – 30/06/2025: EUR 821.4 thousand).

Remuneration to the Latvenergo Group's and the Parent Company's management is included in the Statement of Profit or Loss position 'Personnel expenses'.

e) Loans to related parties

Non–current and current loans to related parties

EUR'000

	Parent Company	
	30/06/2026	31/12/2025
Non–current loans to subsidiaries	1,199,585	1,006,846
Non-current loans to other related parties	–	–
TOTAL non–current loans	**1,199,585**	**1,006,846**
Current portion of non–current loans to subsidiaries	128,612	121,634
Current loans to subsidiaries	19,515	50,889
TOTAL current loans	**148,127**	**172,523**
TOTAL loans to related parties	**1,347,712**	**1,179,369**

Movement in loans issued to related parties

EUR'000

	Group		Parent Company		
	01/01–30/06/2025	2025	01/01–30/06/2026	01/01–30/06/2025	2025
At the beginning of the period	**22,244**	**22,244**	**1,179,369**	**797,672**	**797,672**
Change in current loans in cash (net)	–	–	159,307	72,702	508,187
Received loan repayments from related parties	–	–	–	–	(7,337)
Change in current loans by non–cash offsetting of operating receivables and payables (net)	–	–	52,954	(28,782)	8,500
Issued non-current loans by transferring liabilities (after investing assets)	–	–	17,000	–	–
Issued non–current loans in cash	906	7,737	–	9,200	–
Derecognised non–current loans to joint ventures after obtaining full control	–	(29,999)	–	–	–
Repaid non–current loans by non–cash offset	–	–	(60,858)	(28,522)	(127,489)
Allowances for expected credit loss	2	18	(60)	78	(164)
At the end of the period	**23,152**	**–**	**1,347,712**	**822,348**	**1,179,369**
incl. loan movement through bank account					
Issued loans to subsidiaries and other related parties	906	7,737	577,877	309,888	1,314,421
Repaid loans issued to subsidiaries	–	–	(418,570)	(227,986)	(813,571)
Issued loans, net	**906**	**7,737**	**159,307**	**81,902**	**500,850**

f) Current loans / borrowings

To ensure efficiency and centralised management of Latvenergo Group companies' financial resources and using the functionality of Group accounts and possibility for non–cash offsetting of mutual invoices between the parties, current loans / borrowings are provided. In the reporting period Latvenergo AS issued loans to subsidiaries in accordance with mutually concluded agreement 'On provision of mutual financial resources', allowing the subsidiaries to borrow and to repay the loan according to daily operating needs and including non-cash offsetting of operating receivables and payables. Within the framework of this agreement, as of 30 June 2026 Latvenergo AS had current borrowings from the subsidiary Elektrum Eesti OÜ EUR 8,418 thousand, Elektrum Lietuva, UAB EUR 12,487 thousand, Laflora Energy SIA EUR 5,857 thousand (31/12/2025: had no current borrowing).

20. Events after the reporting period

On 17 August 2026, the share capital of Latvenergo AS in the amount of EUR 1,156,390 thousand was registered in the Register of Enterprises of the Republic of Latvia.

There have been no other events subsequent after the end of the reporting period that might have a material effect on the Latvenergo Group Consolidated and Latvenergo AS Unaudited Condensed Interim Financial Statements for the first 6 months of 2026.